



00063303

Flays

Dan Skeem

Telet# 801-264-97

59

Dan

Skeem-
Auragwest

801-

485-5745

FAX

A-3

not copy of sundry
foolay

2220' FWL

120' FNL

(220 FWL)

Fax letter

changes - if surf. pipe cmt'd in
 then fill w/ shale
 + spot 10x5 @ top
 of csg

If not cmt'd in then
 proceed like stated in letter.

Faxed 5/13/91

SD

90
400

4/18/91

Sam Cady

Bond for
Calgary, Canada

* Wiring Bond evening
of 4/17/91

Landman send

Tom ~~Reister~~ Rafter
~~for~~

Victor C19-11

Fm 5 WOHC
2/12/91

Logged off - Sussex

Drill Cod-No.

Frank Howard
State

138-42

offered \$1500⁰⁰ from SLB

SLB

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES
SUITE 380 LOGAN TOWER BUILDING
1580 LOGAN STREET
DENVER, COLORADO 80203
(303) 894-2109 FAX
(303) 894-2100

DENNIS R. BICKNELL
Director
JOHN R. STOWELL
Deputy Director
PATRICIA C. BEAVER
Technical Secretary

ROY ROMER
Governor

FACSIMILE TRANSMISSION

DATE: 5/13/91

TO: Dan Skeem - Auragwest

ATTENTION: _____ FAX # 801-485-5745

FROM: Steve Pott

PAGES TRANSMITTED: (including this cover sheet) 2

DESCRIPTION: _____

ORIGINAL TO FOLLOW BY:

MAIL: _____ NOT SENDING: _____

OTHER: _____

IF YOU HAVE ANY QUESTIONS REGARDING THIS TRANSMISSION, PLEASE CONTACT

_____ AT # _____

MESSAGE:

Any questions please call.

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES
SUITE 380 LOGAN TOWER BUILDING
1580 LOGAN STREET

DENVER, COLORADO 80203
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April 30, 1991

DENNIS R. BICKNELL
Director
JOHN R. STOWELL
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Technical Secretary

ROY ROMER
Governor

Mr. Dan Skeem
Auragwest Capital Corporation
47 W. 200 S., Suite 320
Salt Lake City, Utah 84101

Brian

Re: Plugging Coltharp A-3
Sec 36-2N-102W

Dear Mr. Skeem,

Your request to plug your wells in the Rangely field have been received and are being reviewed. There still appears to be a problem on the correct footage for the Coltharp A-3 well. Your Sundry Notice of 8/6/90 specified the well location at 100' FNL, 2220' FWL. Please review your records and verify the correct location of your well.

It was unclear if the cement plug was to be spotted at the surface casing shoe after the hole was filled with shale cuttings. Due to the increasing pressure from the Chevron Rangely Weber Flood and potential shallow problems the following will be minimum plugging requirements for Rangely Mancos wells:

- 1) Calculate the amount of shale required to backfill the open hole within ten (10') of the surface casing shoe. The calculated hole volume will show if shale bridging is occurring when backfilled;
- 2) Using the open hole volume calculation, backfill the open hole with shale cuttings to ten (10') below the surface casing shoe and spot a twenty (20') cement plug 1/2 in and 1/2 out of the surface pipe shoe. Tag the shale depth before spotting the cement and include depth on final report;
- 3) Place a dryhole marker with the well name and number and legal description into the hole and backfill to the surface;
- 4) Remove any deadmen, surface equipment and other oilfield related surface debris and contact the OGCC for final location inspection to allow release of the plugging bond;
- 5) Submit a Sundry Notice showing how the subsequent plugging work was actually done. Report the shale calculations and amount used.

If these steps are followed a quick release of your plugging bond may be accomplished.

Yours truly,
Stephan Pott
Stephan Pott
Sr. Engineer

*** If surface casing is cemented
5/13/91 Fill hole w/ shale cuttings and
SP spot a 10 sack plug at the surface.
Cut + weld steel plate 4' below GL.*

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5. FEDERAL, INDIAN OR STATE LEASE NO. <u>Coltharp Fee</u>
2. NAME OF OPERATOR <u>AURAWEST Capital Corp.</u>		6. PERMIT NO. <u>89-886</u>
3. ADDRESS OF OPERATOR <u>47 W. 200 S., Suite 320</u>		7. API NO. <u>05 103 9400</u>
CITY <u>SALT LAKE CITY, UT.</u>	STATE <u>UT.</u>	8. WELL NAME <u>Coltharp</u>
ZIP CODE <u>84101</u>		9. WELL NUMBER <u>A-2</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>2248' FWL + 280 FNL</u>		10. FIELD OR WILDCAT <u>RANGE IV</u>
At proposed prod. zone <u>SAME</u>		11. QTR. QTR. SEC. T.R. AND MERIDIAN <u>NE 1/4 NW 1/4 SEC. 1 T1N, R102W, 6 1/2 PM</u>
12. COUNTY <u>RIO BLANCO</u>		

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER _____	13B. SUBSEQUENT REPORT OF: <input type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER <small>*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions</small>	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN, TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER _____
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK Proposed - MAY '91

Total depth 2,050'. Well is entirely in MANCOS shale, with 4" surface casing to depth of 450' depth. From 450' to TD well is open hole. Slight shows of oil + water encountered to depth of 600', but oil not commercial. We propose to abandon well by backfilling with sand and shale cuttings. A cement plug would be placed over surface casing, and a properly marked dry hole marker would be placed in top of cement plug.

16. I hereby certify that the foregoing is true and correct

SIGNED Daniel C. Skeem

TELEPHONE NO. 801-264-9759

NAME (PRINT) DAN C. SKEEM TITLE PRES.

DATE 4-10-91

(This space for Federal or State office use)

APPROVED _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

* refer to letter dated 4/30/91 + resubmit plan