

# RECEIVED

OGCC FORM 5



00063298

STATE OF COLORADO  
OIL & GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

JUN 25 1991

Submit 1 copy

COLO. OIL & GAS CONS. COMM.

FOR OFFICE USE			
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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR AuraQuest Capital Corp PHONE 801-264-9759  
ADDRESS P.O. Box 520832, S.L.C., UT. 84152  
2. DRILLING CONTRACTOR AuraQuest PHONE \_\_\_\_\_

5. TYPE OF WELL ☒ OIL ☐ GAS ☐ METHANE ☒ DRY  
☐ INJECTION ☐ OTHER \_\_\_\_\_

6. TYPE OF COMPLETION ☐ COMMINGLED  
☒ NEW WELL ☐ MULTIPLE COMPLETION  
☐ RECOMPLETION (DATE \_\_\_\_\_) STARTED \_\_\_\_\_

7. FEDERAL/INDIAN OR STATE LEASE NO. FEE

8. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

3. LOCATION OF WELL (Footages from section lines)  
At surface 2248' FWL + 280 FWL  
At top prod. interval reported below  
At total depth same

4. ELEVATIONS  
KB \_\_\_\_\_  
GR 5,215

9. WELL NAME AND NUMBER CO/HARP A-2

10. FIELD OR WILDCAT Rangely

11. QTR. QTR. SEC. T. R. AND MERIDIAN  
NENW, SEC. 11N-R102W, 6th PM

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO. <u>89-886</u>	13. API NO. <u>05 103 9400</u>	14. SPUD DATE <u>OCT. '89</u>	15. DATE TD REACHED <u>DEC. '90</u>	16. DATE COMPL. <input checked="" type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD	17. COUNTY <u>Rio Blanco</u>	18. STATE <u>CO.</u>
19. TOTAL DEPTH MD _____ TVD <u>2,050' GR</u>	20. PLUG BACK TOTAL DEPTH MD _____ TVD _____	21. DEPTH BRIDGE PLUG SET MD _____ TVD _____				

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) NA  
23. WAS WELL CORED? NO ☒ YES ☐ (Submit Analysis)  
WAS DST RUN? NO ☒ YES ☐ (Submit Report)

### 24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
8 5/8" OD	32	10"	0	27'	Drilling	4 sacks	4.4 cbl	Calc. - to 4' below 9th
7" ID	24	7 7/8"	0	450'	SEAL	9 sacks	15 cu. yds	Calc. - Surface

### 25. TUBING RECORD - Please Specify # of Strings \_\_\_\_\_

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

### 26. PRODUCING INTERVALS

### 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A)						
B)						
C)						
D)						

### 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

### 29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

### PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

COMPLETE AND SIGN BACK PAGE

7-1-91



# RECEIVED PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

# PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

## 31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

## 32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
MNCS					

## 33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

Filled open hole (5 1/2") from 2,050 to 450' depth with 9.77 cu yds of sand and shale. Filled 4 3/8" casing (4") with 4.26 cu yds sand + shale. Filled to surface (less 4') with 5.4 cu. ft. cement, set marker plate, backfilled cleaned up area.

## 34. CIRCLE ENCLOSED ATTACHMENTS:

- MECHANICAL LOGS (1 full set req'd)
- GEOLOGIC REPORT

## 3. WELLBORE SKETCH (See #27)

- DST REPORT
- DIRECTIONAL SURVEY

## 6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

- CORE ANALYSIS
- OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Dan C. Skeem*

PRINT

DAN C SKEEM

TITLE

PRES

DATE

10-24-91