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OGCC FORM 5

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

JUN 25 1991



00063298

Submit 1 copy

COLO. OIL & GAS CONS. COMM

FOR OFFICE USE			
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99	SP		

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR *AuraQuest Capital Corp* PHONE *801-264-9759*  
 ADDRESS *P.O. Box 520832, S.L.C., UT. 84152*

2. DRILLING CONTRACTOR *AuraQuest* PHONE \_\_\_\_\_

3. LOCATION OF WELL (Footages from section lines)  
 At surface *2248' FWL + 280 FWL*  
 At top prod. interval reported below \_\_\_\_\_  
 At total depth *same*

4. ELEVATIONS  
 KB \_\_\_\_\_  
 GR *5,215*

5. TYPE OF WELL  OIL  GAS  METHANE  DRY  
 INJECTION  OTHER

6. TYPE OF COMPLETION  COMMINGLED  
 NEW WELL  MULTIPLE COMPLETION  
 RECOMPLETION (DATE STARTED \_\_\_\_\_)

7. FEDERAL/INDIAN OR STATE LEASE NO. *FEE*

8. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

9. WELL NAME AND NUMBER *COYHARP A-2*

10. FIELD OR WILDCAT *Rangely*

11. QTR. QTR. SEC. T. R. AND MERIDIAN  
*NENW, SECI, T1N-R102W, 6th pm*

WAS DIRECTIONAL SURVEY RUN? NO  YES  IF YES, ATTACH COPY

12. PERMIT NO. *89-886* 13. API NO. *05 103 9400* 14. SPUD DATE *Oct. '89* 15. DATE TD REACHED *Dec. '90* 16. DATE COMPL.  D&A  READY TO PROD 17. COUNTY *Rio Blanco* 18. STATE *CO.*

19. TOTAL DEPTH *2,050' GR* 20. PLUG BACK TOTAL DEPTH \_\_\_\_\_ 21. DEPTH BRIDGE PLUG SET MD \_\_\_\_\_ TVD \_\_\_\_\_

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) *NA* 23. WAS WELL CORED? NO  YES  (Submit Analysis) WAS DST RUN? NO  YES  (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
<i>8 3/8" OD</i>	<i>32</i>	<i>10"</i>	<i>0</i>	<i>27'</i>	<i>DRIVING SEAL</i>	<i>4 SACKS PORTLAND</i>	<i>4.4 cbl</i>	<i>Calc. - to 4' below 9th</i>
<i>7" ID</i>	<i>24</i>	<i>7 1/8"</i>	<i>0</i>	<i>450'</i>		<i>9 SACKS PORTLAND</i>	<i>15 cu. yds</i>	<i>Calc. - Surface</i>

25. TUBING RECORD - Please Specify # of Strings \_\_\_\_\_

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A)						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD

COMPLETE AND SIGN BACK PAGE

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**PRODUCTION - INTERVAL C**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

**PRODUCTION - INTERVAL D**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

**31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):**

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

**32. FORMATION (LOG) MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
<i>MNCS</i>					

**33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):**

*Filled open hole (5 1/2") from 2,050 to 450' depth with 9.77 cu yds of sand and shale. Filled 4 3/8" casing (4") with 4.26 cu yds sand + shale. Filled to surface (less 4') with 5.4 cu. ft. cement, set marker plate, backfilled cleaned up area.*

**34. CIRCLE ENCLOSED ATTACHMENTS:**

- |                                       |                              |   |
|---------------------------------------|------------------------------|---|
| 1. MECHANICAL LOGS (1 full set req'd) | 3. WELLBORE SKETCH (See #27) | 6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT                    | 4. DST REPORT                | 7. CORE ANALYSIS                                      |
|                                       | 5. DIRECTIONAL SURVEY        | 8. OTHER:   |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Dan C. Skeem*  
 PRINT **DAN C SKEEM** TITLE **PRES.** DATE **10-24-91**