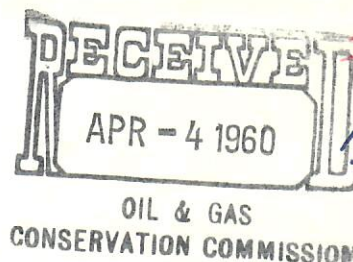




OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO  
WELL COMP.

APR 13 1960



## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Laurel Operator William J. Burnett  
County \_\_\_\_\_ Address 330 Geesey  
City Denver 20 State Colo  
Lease Name Mary E. Hegley Well No. 5 Derrick Floor Elevation \_\_\_\_\_  
Location S.E. 1/4 Section 2 Township 110 N 1/4 Range 102 W Meridian 6 PM  
80 feet from NORTH Section line and 65 feet from WEST Section Line  
Nor S \_\_\_\_\_ E or W \_\_\_\_\_

Drilled on: Private Land ☐ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 1 - 1960Signed William J. Burnett  
Title Owner & Operator

The summary on this page is for the condition of the well as above date.

Commenced drilling July 19, 1959 Finished drilling Mar 21, 1960

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>10 3/4</u>		<u>USED</u>	<u>80 FEET</u>				
<u>WELDED STEEL CAP ON TOP SURFACE CASING</u>							

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

☒ TOTAL DEPTH 3300 FEET PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_

Electric or other Logs run \_\_\_\_\_ Date \_\_\_\_\_, 19\_\_\_\_

Was well cored? \_\_\_\_\_ Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						<u>AJJ</u>
						<u>DVR</u>
						<u>WRS</u>

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used \_\_\_\_\_

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Number of strokes per minute \_\_\_\_\_

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Choke \_\_\_\_\_ in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Shut-in Pressure \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)