



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED FEB 24 1964

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Equity Oil Company
County Rio Blanco Address 806 American Oil Building
City Salt Lake City, State Utah
Lease Name Colorado - 072924 Well No. 1 Derrick Floor Elevation 5440
Location NE 1/4 Section 2 Township 1N Range 103W Meridian 6thPM
2570 feet from N Section line and 1320 feet from E Section Line

Drilled on: Private Land [ ] Federal Land [X] State Land [ ]
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 21, 1964 Signed [Signature] Title Engineer

The summary on this page is for the condition of the well as above date.
Commenced drilling 12/5/1963 Finished drilling 12/22/1963

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows for 10-3/4" and 7" casing.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a log list on the right with checkmarks.

TOTAL DEPTH 6100' PLUG BACK DEPTH

Oil Productive Zone: From None To Gas Productive Zone: From None To
Electric or other Logs run Ind.-Elec. and Micro-Caliper & Eastman Date 12/16/63, 12/21/63, 19
Was well cored? No Directional Survey Logs. Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute.
Diam. of working barrel inches. Size Tbg. in. No. feet run. Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
<del>Surface</del>	<del>2277</del>		
Basal Mesa Verde	Surface	2277	
Mancos	6100 TD	3823	
			<p>Drilled 13-3/4" hole to 41', set 37' K.B (27' GL) 10-3/4", 32.75# H-40 casing, cemented with 22 sacks of cement containing 3% calcium chloride.</p> <p>Drilled out from under 10-3/4" with 9" bit using mud as a circulating medium. Drilled to 2481' and ran electrical logs. Ran and cemented 7", 23#, J-55 and N-80 Casing and cemented with 125 sacks Ideal Regular cement.</p> <p>Drilled out from under 7" with 6 1/4" bit using air as a circulating medium. Drilled to total depth of 6100' with no shows of oil, water or gas. Shot off and pulled 7" casing from 1600'. Baker cast iron plug set at 2350' with 10 sacks of cement on top of it. Well filled with mud. Plugged surface with cement and erected appropriate marker. Plugged and Abandoned 12/22/63.</p>