

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
FEB 24 1964

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Equity Oil Company
County Rio Blanco Address 806 American Oil Building
City Salt Lake City, State Utah
Lease Name Colorado - 072924 Well No. 1 Derrick Floor Elevation 5440
Location NE $\frac{1}{4}$ Section 2 Township 1N Range 103W Meridian 6thPM
2570 feet from N Section line and 1320 feet from E Section Line
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 21, 1964Signed [Signature]
Title Engineer

The summary on this page is for the condition of the well as above date.

Commenced drilling 12/5/, 1963 Finished drilling 12/22/, 1963

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4"	32.75#		37	22	23 hrs.		
7"	23#		2471'	125	24 hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
No Perforations				
TOTAL DEPTH <u>6100'</u>		PLUG BACK DEPTH		

DVR

WRS

HHM

JAM

FJP

JJD

FINE

Oil Productive Zone: From None To None Gas Productive Zone: From None To None
Electric or other Logs run Ind.-Elec. and Micro-Caliper & Eastman Date 12/16/63, 12/21/63., 1963
Was well cored? No Directional Survey Logs. Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. lbs./sq.in.Length of stroke used inches.Flowing Press. on Tbg. lbs./sq.in.Number of strokes per minute Size Tbg. in. No. feet run Diam. of working barrel inchesSize Choke in.Size Tbg. in. No. feet run Shut-in Pressure Depth of Pump feet.If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Surface	2277		
Basal Mesa Verde	Surface	2277	
Mancos	6100 TD	3823	
			<p>Drilled 13-3/4" hole to 41', set 37' K.B (27' GL) 10-3/4", 32.75# H-40 casing, cemented with 22 sacks of cement containing 3% calcium chloride.</p> <p>Drilled out from under 10-3/4" with 9" bit using mud as a circulating medium. Drilled to 2481' and ran electrical logs. Ran and cemented 7", 23#, J-55 and N-80 Casing and cemented with 125 sacks Ideal Regular cement.</p> <p>Drilled out from under 7" with 6 1/4" bit using air as a circulating medium. Drilled to total depth of 6100' with no shows of oil, water or gas. Shot off and pulled 7" casing from 1600'. Baker cast iron plug set at 2350' with 10 sacks of cement on top of it. Well filled with mud. Plugged surface with cement and erected appropriate marker. Plugged and Abandoned 12/22/63.</p>