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Lo
Wt
Correctly

00566906

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

SEP 3 - 1955
OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

27900

Field Rangely Company Equity Oil Company
 County Rio Blanco Address 806 Utah Oil Bldg., Salt Lake City, Utah
 Lease McLaughlin
 Well No. 88 Sec. 5 Twp. 1N Rge. 103W Meridian 6th PM State or Pat. Patented
 Location 1635 Ft. (S) of North Line and 275 Ft. (W) of East line of _____ Elevation _____
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed V. C. Peterson
 Date Sept 6, 55 Title Vice President

The summary on this page is for the condition of the well as above date.

Commenced drilling August 11, 1954 Finished drilling August 21, 1954

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
1 joint of 8 5/8" Casing set						

COMPLETION DATA

Total Depth 1040 ft. Cable Tools from 0 to 1040 Rotary Tools from _____ to _____
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began _____ 19____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log no Date _____ 19____ Straight Hole Survey yes Type Eastman
 _____ Date _____ 19____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record no _____ (Note—Any additional data can be shown on reverse side.)
 Core Analysis no Depth _____ to _____
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Shale	0	1040	Oil Show at 400'. Well commenced and completed in Mancos Shale Section of Cretaceous.

(Continue on reverse side)

AJJ
 EK
 CP
 PR
 CS
 FILE

PTA

Handwritten mark

Handwritten checkmark