

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

MAR 1 1982



00053532

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. C-17548	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR COSEKA RESOURCES (USA) LIMITED			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 399, Grand Junction, Colorado 81502			8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 712' FSL 799' FEL Section 14, T1N, R103W, 6th P.M. At proposed prod. zone Same SESE			9. WELL NO. 1-14-1N-103	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 10.6 miles southwest of Rangely, Colorado			10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 712'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T1N, R103W	
16. NO. OF ACRES IN LEASE* 600			12. COUNTY Rio Blanco	
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 360			13. STATE Colorado	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			20. ROTARY OR CABLE TOOLS Rotary	
19. PROPOSED DEPTH 8000'			22. APPROX. DATE WORK WILL START March 15, 1982	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,511' Ungr.				

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9 5/8"	36.0#	200'	To surface
8 3/4"	7"	23.0#	3400'	500' above pay or sufficient to
6 1/4"	4 1/2"	11.6#	T.D.	protect fresh water and coal

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES ☒ NO ☐  
If NO, surface bond must be on file.\* DESCRIBE LEASE Section 13, S $\frac{1}{2}$  except SE $\frac{1}{4}$  SE $\frac{1}{4}$ ; Section 14, S $\frac{1}{2}$ , T14, R103W.

B.O.P equipment will consist of Dual Rams and a Hydril.

All equipment will be Series 900.

Good oil field practices will be used in the drilling of this well.

24.

SIGNED Sean StumantTITLE Field Service Administrator DATE 2-23-82

(This space for Federal or State Office use)

PERMIT NO. 82 354

APPROVAL DATE

EXPIRATION DATE

JUL 1 1982

APPROVED BY

Al Rogers

TITLE

DIRECTOR

O &amp; G Cons. Comm.

DATE

MAR 3 1982

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 103 8913

See Instructions On Reverse Side