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CONSERVATION COMMISSION
STATE OF COLORADOte for Patented and Federal lands.
te for State lands.103-07090
CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAY - 3 1968

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole
2. NAME OF OPERATOR
Chevron Oil Company - Western Division
3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah 84078
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 660' FSL & 660' FWL of Section 15, T1N, R103W, 6th PM
At proposed prod. zone

COLO. OIL & GAS CONS. COMM.

14. PERMIT NO. 67 528
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB - 5293
5. LEASE DESIGNATION AND SERIAL NO.
C-0127531
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Chevron-
Pan American-Amerada
9. WELL NO.
Federal #1 (14-15)
10. FIELD AND POOL, OR WILDCAT
Wildcat
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 15, T1N, R103W, 6th PM
12. COUNTY OR PARISH
Rio Blanco
13. STATE
Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF ☐
- PULL OR ALTER CASING ☐
- FRACTURE TREAT ☐
- MULTIPLE COMPLETE ☐
- SHOOT OR ACIDIZE ☐
- ABANDON ☐
- REPAIR WELL ☐
- CHANGE PLANS ☐
- (Other) ☐

SUBSEQUENT REPORT OF:

- WATER SHUT-OFF ☐
- REPAIRING WELL ☐
- FRACTURE TREATMENT ☐
- ALTERING CASING ☒
- SHOOTING OR ACIDIZING ☐
- ABANDONMENT ☒
- (Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject well was plugged and abandoned as follows:

1. Set CIBP at 8640 and capped with 2 sxs cement.
2. Cut off 7" protective casing set at 8661' and recovered 2045'.
3. Set 75 sx cement plug 2145-1945' in and out 7" casing stub.
4. Set 130 sx cement plug 610-410' in and out base of 10 3/4" surface casing set at 510'.
5. Cut off 10 3/4" casing head and set 10 sx cement plug in top of surface casing with proper dry hole marker installed.

TD 10,910'. Rig released at 2:00 P.M., 4-26-68.

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>



00053537

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. PATTERSONTITLE Unit SuperintendentDATE 5-1-68

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:TITLE DirectorDATE MAY 7 1968

O&GCC, Denver-3; Well File-1; Pan American, Denver-1; Amerada, Tulsa, Okla.-1; Durango, Colo-1

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