



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Colorado
LEASE NUMBER C-0127531
UNIT _____

RECEIVED

LESSEE'S MONTHLY REPORT OF OPERATIONS MAY 13 1968

COLO. OIL & GAS CONS. COMM.

State Colorado County Rio Blanco Field S. W. Rangely Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1968,

Agent's address P. O. Box 455 Company Chevron Oil Company, Western Div.

Vernal, Utah 84078 Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SW SW 15</u>	<u>1N</u>	<u>103W</u>	<u>Chevron-Pan American-Amerada Federal #1 (14-15)</u>							
<u>Present Status:</u>					<u>Total Depth: 10,910'</u>	<u>Casing: Same as for March, 1968</u>				
<u>Operations Conducted</u>										
<p>Drilled 6 1/2" hole to 9436'. Drilled 6 1/8" hole to 10,295'. Cut Core #1 - 10,295-10,355. Cut 60', recovered 57'. Cut Core #2 - 10,355-10,359. Cut 4', recovered 6'. Cut Core #3 - 10,359-10,367. Cut 8', recovered 7'. Cut Core #4 - 10,368-10,428. Cut 60', recovered 60 1/2'. Cut Core #5 - 10,428-10,488. Cut and recovered 60'. Cut Core #6 - 10,488-10,548. Cut 60', recovered 59'. Cut Core #7 - 10,548-10,607. Cut and recovered 59'. Cut Core #8 - 10,607-10,658. Cut and recovered 51'. Cut Core #9 - 10,658-10,710. Cut and recovered 52'. Cut Core #10 - 10,710-10,767. Cut 57', recovered 55'. Cut Core #11 - 10,767-10,827. Cut and recovered 60'. Cut Core #12 - 10,827-10,887. Cut 60', recovered 59. Cut Core #13 - 10,887-10,910. Cut and recovered 23'. Schl. ran IES log. Ran DST #3 (10,324-10,910, Weber-Maroon). 120 min test. NGTS. Rec 98' of drilling mud. Pressures: IH-4789, IF-41-62, ISI-738, FF-62-62, FSI - -, FH-4769. Cut 7" casing at 2045' and pulled. Set Baker cast iron bridge plug at 8640' and capped w/ bailer full of 2 sacks cement containing 1/2 #/sack HR-4 retarder. Set 75 sacks reg. cement plug 2145-1945 in and out 7" casing stub. Set 130 sack reg. cement plug 610-410 in and out base 10 3/4" surface casing set at 510'. Cut off 10 3/4" casing head and set 10 sack cement plug in top of surface casing w/ proper dry hole marker installed. Released rig at 2:00 PM, 4-26-68.</p>										

DWR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
UD	<input checked="" type="checkbox"/>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.