



00053539

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

MAY 10 1968

COLO. OIL & GAS CON. COMM. REGISTRATION AND SERIAL NO.

C-0127531

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pan American-Amerada

9. WELL NO.

Federal #1 (14-15)

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 15, T1N, R103W, 6th PM

12. COUNTY OR
PARISH

Rio Blanco

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Plugged & Abandoned

2. NAME OF OPERATOR

Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FSL & 660' FWL of Sec. 15, T1N, R103W, 6th PM

At top prod. interval reported below

At total depth

14. PERMIT NO.

67 528

DATE ISSUED

12/27/67

15. DATE SPUDDED

12-30-67
Midnight

16. DATE T.D. REACHED

4-22-68

17. DATE COMPL. (Ready to prod.)

P & A 4-26-68

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

KB-5293 GL-5280

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

10,910

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-10,910

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Plugged and Abandoned

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, BHC-Integrated Sonic-Gamma Ray-Caliper & Gamma Ray-Neutron Collar

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well) logs

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5	510	15"	300 sacks 50/50 Pozmix containing 2% Gel & 2% CaCl ₂ . Followed in w/ Type G cement containing 3% CaCl ₂ .	100 sacks Reg.
7"	23 & 26	8661.58	8 3/4"	300 sacks 50/50 Pozmix **	2045'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
** containing 2% Gel, 10% salt and 1% CFR-2.							

31. PERFORATION RECORD (Interval, size and number)

Plugged and Abandoned

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

DNR

FJP

HHM

JAM

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. W. PATTERSON

TITLE

Unit Superintendent

DATE

5-6-68

See Spaces for Additional Data on Reverse Side

O&GCC, Denver-4; Well File-1

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TOP SUB SEA DATUM
Mesaverde	3163	3229	Misrun	Wasatch	Surface
Mesaverde	3163	3229	Misrun	Mesaverde	560
Mesaverde	3165	3355	90 min test. NGTS. Rec 391' mud cut water and 1500' gas cut muddy water. Pressures: IH-1533, IF-99-327, ISI-1405, FF-341-880, FSI-1362, FH-1533.	Buck Tongue	3,416
			60 min test. GTS in 4 min on IF. Max gauge 510 MCFD. GTS immediately on second flow. Gauged at 5 min as 522 MCFD; 30 min 251' MCFD and 60 min 194 MCFD. Rec 1010' very heavily gas & distillate cut mud and 360' very heavily gas & mud cut distillate. Pressures: IH-3764, IF-444-444, ISI-2120, FF-444-514, FSI-1652, FH-3751.	Castlegate	3,640
			120 min test. NGTS. Rec 98' drilling mud. Pressures: IH-4789, IF-41-62, ISI-738, FF-62-62, FSI-- , FH-4769.	Mancos	3,758
Mancos-Frontier	7380	7505		Emery	4,694
				Frontier	7,440
				Dakota	7,765
				Morrison	7,900
				Entrada	8,610
				Carmel	8,785
				Navaajo	8,840
				Chinle	9,462
				Shinarump	9,602
Weber-Maroon	10,327	10,910		Moenkopi	9,624
				Weber-Maroon	10,294
Weber-Maroon	10,295	10,355	Core #1		(+4732)
"	10,355	10,359	Core #2		(+1876)
"	10,359	10,367	Core #3		(+1652)
"	10,368	10,428	Core #4		(+1534)
"	10,428	10,488	Core #5		(+ 598)
"	10,488	10,548	Core #6		(-2148)
"	10,548	10,607	Core #7		(-2473)
"	10,607	10,658	Core #8		(-2608)
"	10,658	10,710	Core #9		(-3318)
"	10,710	10,767	Core #10		(-3493)
"	10,767	10,827	Core #11		(-3548)
"	10,827	10,887	Core #12		(-4170)
"	10,887	10,910	Core #13		(-4310)
					(-4332)
					(-5002)