



# State of Colorado

## Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY

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COLO. OIL & GAS CONS. COMM

ET  OE  PR  ES

### APPLICATION FOR PERMIT TO:

1 a. TYPE OF WORK

Drill,  Deepen,  Re-enter,  Recomplete and Operate

1 b. TYPE OF WELL

OIL  GAS  COAL BED  OTHER: \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONES

Refiling   
SideTrack

2. OGCC Operator Number: 8985

3. Name of Operator: BONNEVILLE FUELS CORP.

4. Address: 1660 Lincoln St Denver, CO 80264  
City: Denver State: CO Zip: 80264

5. Contact Name & Phone  
Alan L. Merrill  
No: 303 863-1555 x225  
Fax: 303 863-1558

6. Well Name: Federal Well Number: 16-24-1N-103W

7. Unit Name (If Appl.): Unit No:

8. Objective Formation(s): Castlegate Formation Code: CSLGT

9. Proposed Total Depth: 3840'

### Complete the Attachment Checklist

	Op	OGCC
APD Original & 2 Copies	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Form 2A (Reclamation) & 1 Copy	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Permit Fee (\$200)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Well Location Plat	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Copy of Topo Map	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Plugging Surety	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Mineral Lease Map	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Surface Agreement/Surety	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Pit Permit (Form 15)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Deviated Drilling Plan	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Request for Exception Location	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Exception Location Waivers	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
H2S Contingency Plan	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Federal Drilling Permit (1 Set)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Notices of Allocation	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Sent Complete Permit Package to County	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

### WELL LOCATION INFORMATION

10. Qtr: SESW Sec: 16 Twp: 1N Rng: 103W Meridian: 6th PM

11. Footage From Exterior Section Lines (if directional, submit drilling plan):  
At Surface: 600 FSL 1956 FWL  
If directional, at Top Proposed Prod. Zone:  
If directional, at Bottom Hole:

12. Ground Elevation: 5227' 13. County: Rio Blanco

14. Field Name: Taiga Mountain Field Number: 80815

### LEASE, SPACING, AND POOLING INFORMATION

15. Spacing Order #(s): 16. # Acres in Unit: 17. Unit Description:

18. Mineral Ownership:  Fee  State  Federal  Indian Lease #: C-38440

19. Surface Ownership:  Fee  State  Federal  Indian

Is the Surface Owner also the Mineral Owner?  Yes  No

If No:  Surface Owners Agreement Attached or  \$25,000 Blanket Bond  \$2,000 Bond  \$5,000 Bond

20. Total Acres in Lease: 1062.33 21. Describe Entire Lease by Qtr, Sec, Twp, Rng (attach separate sheet/map if required):  
Sec 9 Lot 6; Sec 10, Lot 8; Sec 15 NW/4; Sec 16 Lots 1,3,4,6,7 S/2 NE/4; Sec 16 S/2; Sec 17 Lots 7,9 SE/4; Sec 20 NE/4, N/2 SE/4; ALL T1N R103W

22. Is location in a high density area (Rule 603b)?  No  Yes

23. Distance to nearest Lease Line: 600' 24. Distance to nearest Property Line: 600'

25. Distance to nearest well completed in the same Formation: 1016'

26. Distance to nearest building, public road, major above ground utility or railroad: 1/2 mile

\*\* The use of an earthen pit for recompletion fluids requires a pit permit (Rule 905b).

### DRILLING PLANS AND PROCEDURES

27. Approx. Spud Date: 1/1/98 \* If Air/Gas Drilling, Notify Local Fire Officials

28. Drilling Contractor Number: Not Picked Name: Phone #:

29. Is H2S Anticipated:  No  Yes If yes, attach contingency plan.

30. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling?  No  Yes

31. Will salt sections be encountered during drilling?  No  Yes

32. If questions 30 or 31 are yes, is this location in a sensitive area (Rule 903)?  No  Yes

33. Mud disposal:  Offsite  Onsite  
Method:  Land Farming  Land Spreading  Disposal Facility  Other:

### CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Sks Cement	Cement Bottom	Cement Top
12 1/4	8 5/8	24	±500	365	500	Surf
7 7/8	4 1/2	10.5	TD	350	TD	±2000'
			Stage Tool			

35. BOP Equipment:  Annular Preventor  Double Ram  Rotating Head  None

36. Comments, if any: Exception location requested. Rule 318 Distances between wells.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Alan L Merrill

Signed: Alan L. Merrill Title: Operations Engineer Date: 11/12/97

OGCC Approved: [Signature] Director of COGCC Date: DEC 11 1997

API NUMBER  
05-103-9892

Permit Number: 97-943 Expiration Date: DEC 10 1998

CONDITIONS OF APPROVAL, IF ANY: Riceance

24 Hour Spud Notice required.  
Contact COGCC NW Area Engineer  
Jaime Adkins @ (970)-858-7521.

Plugging procedures and or changes to the casing program must be approved prior to execution.