



00053559

Rev 8/96

State of Colorado Oil and Gas Conservation Commission DEPARTMENT OF NATURAL RESOURCES

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

FOR OGCC USE ONLY

RECEIVED

JUN - 1 1998

ET OE OIL & GAS CONSERVATION ES

1. OGCC Operator Number: 08985
2. Name of Operator: Bonneville Fuels Corporation
3. Address: 1660 Lincoln Street, Suite 2200
City: Denver State CO Zip: 80264

4. Contact Name & Phone: Alan Merrill
No: (303) 863-1555
Fax: (303) 863-1558

5. API Number: 05-10309892
6. OGCC Lease No:
7. Well Name: Federal
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW/SE 16, 1N, 103W 6th
9. County: Rio Blanco
10. Field Name: Taiga Mountain
11. Federal, Indian or State Lease Number: Federal C-38440

Complete the Attachment Checklist
Oper OGCC
Survey Plat
Directional Survey
Surface Equipment
Technical Information Page
Other

12. General Notice

Change well name from to Effective Date:
Change of location from Attach new survey p to
Abandoned Location. Is site ready for inspection? Yes No Effective Date:
Was location ever built? Yes No Permit No:
Well first shut in or temporarily abandoned
Has production equipment been removed from Site? Yes No Notice of continued shut-in status.
MIT required if shut in longer than two years. Date of last MIT:
Well resumed production on
Request for Confidential Status (6 months).
Final reclamation will commence approximately on
Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1000c.4.
Change of Operator (prior to drilling). Effective Date: Plugging bond: Blanket Individual
Spud Date

13. Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Report of Work Done Date work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

Comingle Zones
Intent to Recomplete
Change Drilling Plans
Reservoir Stimulation
Perforating/Perfs Added
Gross Interval Changed? Yes No
Request to Vent or Flare
Repair Well
Convert Well to Injection (in an Approved Secondary Project)
Additional Source Leases for Water Disposal Well
Other:
E & P Waste Disposal
Beneficial Reuse of E&P Waste
New Pit
Landfarming
Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Alan Merrill
Signed: [Signature] Title: Operations Engineer Date: 5/29/98 03/30/98

OGCC Approved: [Signature] Title: NORTHWEST AREA ENGINEER Date: JUL 24 1998

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

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COLO. OIL & GAS CONS. COMM.

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1. OGCC Operator Number:	08985	2. API Number:	05-10309892
3. Name of Operator:	Bonneville Fuels Corporation		
4. Well Name:	Federal	Number:	16-24-1N-103W
5. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SW/SE 16, 1N, 103W 6th		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30 days of work) completed as a "subsequent" report and must accompany Form 4, Page 1.

6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Bonneville Fuels proposes the following changes to drilling plan:

BOP Equipment - 1. An Annular Preventer will not be used.

2. Pipe rams will be installed above blind rams.

Casing Program: Production casing will be 5.5", 15.5# J-55 & K-55 STC or LTC.

Cement Program: Surface Casing Cement: 140 sx Lead Slurry of 35:65 Poz: Class G + 6% Bentonite + 3% Cacl₂. *M*
Mix Weight: 13.2 ppg. Yield: 1.62 cf/sx.

210 sx Tail Slurry: Class G w/2% Cacl₂. Mix Weight: 15.8 ppg. Yield: 1.16 cf/sx.

Production Casing Cement: 85 sx Lead Slurry: Dowell Hilift. Mix Weight: 11.0 ppg. Yield 3.77 cf/sx.

110 sx Tail Slurry 10:1 RFC (Class G). Mix Weight 14.5 ppg. Yield: 1.52 cf/sx

Mud Program

1. The 12 1/4" surface hole will be drilled with air/airmist.

2. The interval from 3000' to TD will be drilled with airmist/stable foam.