



00053559

Rev 8/96

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

FOR OGCC USE ONLY

RECEIVED

JUN - 1 1998

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1. OGCC Operator Number: 08985	4. Contact Name & Phone
2. Name of Operator: Bonneville Fuels Corporation	Alan Merrill
3. Address: 1660 Lincoln Street, Suite 2200	No: (303) 863-1555
City: Denver State CO Zip: 80264	Fax: (303) 863-1558

Complete the
Attachment Checklist

5. API Number: 05-10309892	6. OGCC Lease No:	Survey Plat		
7. Well Name: Federal	Number: 16-24-1N-103W	Directional Survey		
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW/SE 16, 1N, 103W 6th		Surface Equipment		
9. County: Rio Blanco	10. Field Name: Taiga Mountain	Technical Information Page		
11. Federal, Indian or State Lease Number: Federal C-38440		Other		

12. General Notice

<input type="checkbox"/>	Change well name from _____ to _____	Effective Date: _____
<input type="checkbox"/>	Change of location from _____ Attach new survey p to _____	
<input type="checkbox"/>	Abandoned Location. Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Effective Date: _____
	Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Permit No: _____
<input type="checkbox"/>	Well first shut in or temporarily abandoned _____	<input type="checkbox"/> Notice of continued shut-in status.
	Has production equipment been removed from Site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
	MIT required if shut in longer than two years. Date of last MIT: _____	
<input type="checkbox"/>	Well resumed production on _____	
<input type="checkbox"/>	Request for Confidential Status (6 months).	
<input type="checkbox"/>	Final reclamation will commence approximately on _____	
<input type="checkbox"/>	Final reclamation is completed and site is ready for inspection.	Attach technical page describing final reclamation procedures per Rule 1000c.4.
<input type="checkbox"/>	Change of Operator (prior to drilling). Effective Date: _____	Plugging bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual
<input type="checkbox"/>	Spud Date _____	

13. Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input type="checkbox"/> Report of Work Done Date work Completed: _____
Details of work must be described in full on Technical Information Page (Page 2 must be submitted).	
<input type="checkbox"/> Commingle Zones <input type="checkbox"/> Intent to Recomplete <input checked="" type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Reservoir Stimulation <input type="checkbox"/> Perforating/Perfs Added Gross Interval Changed? <input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project) <input type="checkbox"/> Additional Source Leases for Water Disposal Well <input type="checkbox"/> Other: _____
<input type="checkbox"/> E & P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> New Pit <input type="checkbox"/> Landfarming <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Alan Merrill

Signed: Alan Merrill Title: Operations Engineer Date: 5/29/98OGCC Approved: [Signature] Title: NORTHWEST AREA ENGINEER Date: JUL 24 1998

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

1. OGCC Operator Number:	08985	2. API Number:	05-10309892
3. Name of Operator:	Bonneville Fuels Corporation		
4. Well Name:	Federal	Number:	16-24-1N-103W
5. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SW/SE 16, 1N, 103W 6th		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30 days of work) completed as a "subsequent" report and must accompany Form 4, Page 1.

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6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Bonneville Fuels proposes the following changes to drilling plan:
BOP Equipment - 1. An Annular Preventer will not be used.
2. Pipe rams will be installed above blind rams.
Casing Program: Production casing will be 5.5", 15.5# J-55 & K-55 STC or LTC.
Cement Program: Surface Casing Cement: 140 sx Lead Slurry of 35:65 Poz: Class G + 6% Bentonite + 3% Cacl2. *M*
Mix Weight: 13.2 ppg. Yield: 1.62 cf/sx.
210 sx Tail Slurry: Class G w/2% Cacl2. Mix Weight: 15.8 ppg. Yield: 1.16 cf/sx.
Production Casing Cement:85 sx Lead Slurry: Dowell Hilift. Mix Weight: 11.0 ppg. Yield 3.77 cf/sx.
110 sx Tail Slurry 10:1 RFC (Class G). Mix Weight 14.5 ppg. Yield: 1.52 cf/sx
Mud Program
1. The 12 1/4" surface hole will be drilled with air/airmist.
2. The interval from 3000' to TD will be drilled with airmist/stable foam.