

F  00053561 State of Colorado
Rev 8/96 Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY
RECEIVED
JUN 17 99
COGCC
ET ☒ OE ☐ PR ☐ ES ☐

SUNDRY NOTICE
Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

1. OGCC Operator Number: 08985	4. Contact Name & Phone
2. Name of Operator: Bonneville Fuels Corporation	Tom Bowman
3. Address: 1660 Lincoln Street, Suite 1800	No: (303) 863-1555
City: Denver State CO Zip: 80264	Fax: (303) 863-1558

Complete the Attachment Checklist

	Oper	OGCC
Survey Plat		
Directional Survey		
Surface Equipment		
Technical Information Page		
Other		

5. API Number: 05-10309892	6. OGCC Lease No:
7. Well Name: Federal	Number: 16-24-1N-103W
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE/SW 16, 1N, 103W 6th	
9. County: Rio Blanco	10. Field Name: Taiga Mountain
11. Federal, Indian or State Lease Number: Federal C-38440	

12. General Notice

☐ Change well name from _____ to _____ Effective Date: _____

☐ Change of location from _____
Attach new survey p to _____

☐ Abandoned Location. Is site ready for inspection? ☐ Yes ☐ No Effective Date: _____
Was location ever built? ☐ Yes ☐ No Permit No: _____

☐ Well first shut in or temporarily abandoned _____ Notice of continued shut-in status.
Has production equipment been removed from Site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT: _____

☐ Well resumed production on _____

☐ Request for Confidential Status (6 months).

☐ Final reclamation will commence approximately on _____

☐ Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1000c.4.

☐ Change of Operator (prior to drilling). Effective Date: _____ Plugging bond: ☐ Blanket ☐ Individual

☒ Spud Date 6/01/98

13. Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input checked="" type="checkbox"/> Report of Work Done Date work Completed: 6/12/98
--	---

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

<input type="checkbox"/> Commingle Zones <input type="checkbox"/> Intent to Recomplete <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Reservoir Stimulation <input type="checkbox"/> Perforating/Perfs Added Gross Interval Changed? <input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project) <input type="checkbox"/> Additional Source Leases for Water Disposal Well <input type="checkbox"/> Other: _____	<input type="checkbox"/> E & P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> New Pit <input type="checkbox"/> Landfarming <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
--	--	---

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Thomas E. Bowman

Signed: TE Bowman Title: Operations Manager Date: 06/16/98

OGCC Approved: G Adkins Title: NORTHWEST AREA ENGINEER Date: JUL 24 1998
CONDITIONS OF APPROVAL, IF ANY:

* NOTE: Plugging procedures must be pre-approved by COGCC.

TECHNICAL INFORMATION PAGE

1. OGCC Operator Number:	08985	2. API Number:	05-10309892
3. Name of Operator:	Bonneville Fuels Corporation		
4. Well Name:	Federal	Number:	16-24-1N-103W
5. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SE/SW 16, 1N, 103W 6th		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30 days of work) completed as a "subsequent" report and must accompany Form 4, Page 1.

FOR OGCC USE ONLY

RECEIVED

JUN 17 98

COGCC

ET	OE	PR	ES
----	----	----	----

6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Spud well. Drilled to 514'. RU & Ran 8 5/8" 24# J-55 csg set @ 508'. Cemented 8 5/8" w/ 140 sx 65:35 G Poz lead slurry w/6% bentonite + 1/4#/sx celloflake + 3% CaCl2 & tailed w/ 135 sx Cl-G cmt + 2% CaCl2 + 1/4#/sx celloflake. WOC. NUPOPE & test, OK. Drill out and ahead to 2248'. Lost hole.
6/8/98 Pumped 44 bbls mud down hole. Set Plug #1 of 100 sx Cl-G + 2% CaCl2 dn drillpipe. Cut off casing 3' below GL. Set Plug #2 of 10 sx standard cement at surface. Install dry hole marker. Well plugged & abandoned 6/12/98.