

Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

DRILLING COMPLETION REPORT

This form is to be submitted within thirty (30) days of a well's completion. If the well is deepened or sidetracked, a new Form 5 will be required. If an attempt has been made to complete/produce a well, then the operator shall submit a Form 5A (Completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).

FOR OGCC USE ONLY

AUG - 6 1998

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1. OGCC Operator Number: 8985		4. Contact Name & Phone	
2. Name of Operator: BONNEVILLE FUELS CORPORATION		T. Bowman	
3. Address: 1660 Lincoln St. Suite 2200		No 303 863-1555 ex233	
City: Denver	State: CO	Zip: 80264	Fax 303 863-1558
5. API Number: 05-103-09902 ✓		6. County: Rio Blanco	
7. Well Name: Federal 16-24A-1N-103W ✓		Number: 16-24A-1N-103W	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Sec 16 T1N R103W			
Footage at Surface: 600' FSL 1936' FWL ✓		9. Was a directional survey run? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
If directional, footage at Top of Prod. Zone:			
If directional, footage at Bottom Hole:			
10. Field Name: Taiga Mountain ✓		Field Number: 80815	
11. Federal, Indian or State lease number: C-38440			
12. Spud Date 7/10/98	13. Date TD Reached 7/20/98	14. Date Completed or D&A 7/21/98	
16. Total Depth MD 3730' TVD		17. Plug Back Total Depth MD Surface TVD	
18. Was a Mud Log Run?: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		19. Elevations	
** A copy of all electric and mud log runs must be submitted.		GR 5227'	KB 5237'
20. List Electric Logs Run: GR/DIL/SGRD GR/DSN/SDL			

Complete the
Attachment Checklist

Oper OGCC

Electric Logs (1 full set required)	✓	✓	
Casing Cement Job Summaries	✓	✓	
Directional Survey			
Geologic Report			
Mud Log	✓	✓	
DST Report			
Core Analysis			
Other			

Well Classification

<input checked="" type="checkbox"/> Dry	<input type="checkbox"/> Oil	<input type="checkbox"/> Gas	<input type="checkbox"/> Coalbed
<input type="checkbox"/> Stratigraphic	<input type="checkbox"/> Disposal		
<input type="checkbox"/> Enhanced Recovery			
<input type="checkbox"/> Gas Storage	<input type="checkbox"/> Observation		
<input type="checkbox"/> Other:			

CASING, LINER and CEMENT

21.

Submit contractor's cement job summary for each string cemented.

[illegible]

FORMATION LOG INTERVALS and TEST ZONES

22.

[illegible]

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Thomas E. Bowman

Signed 1 E Bowman Title: Operations Manager Colorado Date: 7/31/98

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Well			Field			Service Date		Customer	Job Number
FEDERAL 16-24A #16-24A			TAIGA MOUN					INEVILLE FUELS CORPORA	20069670
Time	CumVol	Density	Elapsed Time	Pressure	TotFlowrate			Message	
24 hr clock	bbf	ppg	min	psi	bpm				
23:22	13.56	25	5.043	275.8	3.886	0	0		
23:22	15.52	25	5.547	262	3.886	0	0		
23:23	17.48	25	6.051	248.2	3.914	0	0		
23:23	19.44	25	6.555	239	3.858	0	0	DENSITY CHECK 15.5	
23:24	21.39	25	7.059	344.8	3.858	0	0		
23:24	23.34	25	7.563	303.4	3.858	0	0		
23:25	25.29	25	8.067	289.6	3.886	0	0		
23:25	27.2	25	8.571	0	1.929	0	0		
23:26	27.2	25	9.074	-9.194	0	0	0	START WATER DISPLACEMENT	
23:26	27.25	25	9.577	22.98	1.398	0	0		
23:27	28.47	25	10.08	73.55	3.048	0	0	START MUD DISPLACEMENT	
23:27	30	25	10.58	64.36	3.048	0	0		
23:28	31.55	25	11.09	64.36	3.076	0	0		
23:28	33.12	25	11.59	68.95	3.132	0	0		
23:29	34.7	25	12.09	73.55	3.159	0	0		
23:29	36.32	25	12.6	87.34	3.243	0	0		
23:30	37.97	23.26	13.1	87.34	3.299	0	0		
23:30	39.65	5	13.6	50.57	3.383	0	0		
23:31	41.38	5	14.11	101.1	3.495	0	0		
23:31	43.16	5	14.61	96.54	3.579	0	0		
23:32	44.95	5	15.11	59.76	3.299	0	0		
23:32	46.54	5	15.62	55.16	3.187	0	0		
23:33	48.15	5	16.12	78.15	3.215	0	0		
23:33	49.8	5	16.62	82.75	3.299	0	0		
23:34	51.48	5	17.13	87.34	3.383	0	0		
23:34	53.21	5	17.63	68.95	3.523	0	0		
23:35	54.97	5	18.13	124.1	3.523	0	0		
23:35	56.77	5	18.64	137.9	3.607	0	0		
23:36	58.59	5	19.14	128.7	3.635	0	0		
23:36	60.4	5	19.64	68.95	3.607	0	0		
23:37	62.23	5	20.14	64.36	3.607	0	0		
23:37	63.87	5	20.65	55.16	3.104	0	0		
23:38	65.44	5	21.15	45.97	3.132	0	0		
23:38	66.27	5	21.65	-13.79	0	0	0	SHUT DOWN FIRST PLUG COMPLETE	
23:39	0	0	0	0	0	0	0	STOP EDT	
23:39	0	0	0	0	0	0	0	STOP ACQUISITION	
1:51	0	0	0	0	0	0	0	START ACQUISITION	
1:51	0	0	0	0	0	0	0	START EDT	
1:51	66.27	5	0	-3825	0	0	0	START WATER AHEAD	
1:52	66.27	5	.5052	0	0	0	0		
1:52	67	5	1.008	55.16	3.02	0	0		
1:53	68.52	5	1.512	78.15	3.048	0	0		
1:53	70.05	5	2.015	59.76	3.02	0	0		
1:54	71.59	25	2.518	73.55	3.02	0	0	START CEMENT	
1:54	73.11	25	3.022	142.5	3.02	0	0		
1:55	74.66	25	3.525	156.3	3.104	0	0		
1:55	76.23	25	4.028	142.5	3.132	0	0	DENSITY CHECK 14.6	
1:56	77.81	25	4.531	128.7	3.159	0	0		
1:56	79.41	25	5.034	105.7	3.187	0	0		
1:57	81.02	25	5.537	101.1	3.187	0	0	START WATER DISPLACEMENT	
1:57	82.64	25	6.04	78.15	3.243	0	0	START MUD	
1:58	84.3	25	6.544	64.36	3.327	0	0		
1:58	85.97	25	7.047	91.94	3.355	0	0		
1:59	87.15	25	7.55	13.79	0	0	0	SECOND PLUG COMPLETE	

Well FEDERAL 16-24A #16-24A			Field TAIGA MOUN			Service Date		Customer INEVILLE FUELS CORP.		Job Number 20069670	
Time	Conc/Vol	Density	Elapsed Time	Pressure	Total Flowrate	Message					
24 hr clock	bbl	ppg	min	psi	bpm						
1:59	0	0	0	0	0	0	0	STOP EDT			
Post Job Summary											
Average Pump Rates, bpm						Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate			Total Slurry	Mud	Spacer	N2		
3.5	0	0	4			31	0	10	0		
Treating Pressure Summary, psi						Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown		Type	Volume	Density			
400	0	200	0	0			0 bbl	0 lb/gal			
Avg. N2 Percent	Designed Slurry Volume		Displacement			<input type="checkbox"/> Cement Circulated to Surface? Volume 0 bbl <input type="checkbox"/> Washed Thru Perfs To 0 ft					
0 %	0 bbl		55 bbl								
Customer or Authorized Representative ALAN MERRILL			Dowell Supervisor Val Cook				<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed				