



02358098

DEPARTMENT OF NATURAL RESOURCES

CONSERVATION COMMISSION
STATE OF COLORADO

RECEIVED

SEP 24 1981

15

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

COLO. OIL & GAS CONS. COMM

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

PHONE NO.

Coseka Resources (U.S.A.) Limited

573-6178

3. ADDRESS OF OPERATOR

718 17th Street Suite 630

Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

656' FSL & 1861 FEL Sec. 16, 1N-103W

At proposed prod. zone
Same

5. LEASE DESIGNATION AND SERIAL NO.

C-14221

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Federal

9. WELL NO.

2-16-1N-103

10. FIELD AND POOL, OR WILDCAT

WC

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 16-1N-103W

SWSE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

10.3 Miles SW of Rangley, Colorado

12. COUNTY

Rio Blanco

13. STATE

Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.
(Also to nearest drig. line, if any)

656'

16. NO. OF ACRES IN LEASE*

1640.0

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

9143

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5338' ungr.

22. APPROX. DATE WORK WILL START

October 31, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36	200	200 SX
8 3/4	7	23	4200	150 SX
6 1/8	4 1/2	11.6	9143	250 SX

* DESCRIBE LEASE Township 1 North, Range 103 West.

Sec. 9: Lot 6

Sec. 10: Lot 8

Sec. 15: NW/4

Sec. 16: Lots 1, 3, 4, 6, 7, S/2NE/4, S/2

Sec. 17: Lots 7, 9, SE/4

Sec. 20: NE/4, N/2SE/4

Sec. 21: NW/4

Sec. 33: N/2N/2

BOP equipment will consist of Dual Rams and a Hydril. All equipment will be series 900.
Good oilfield practices will be used in the drilling of this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

Dean Rogers
Dean A. Rogers

TITLE Senior Operations Engineer

DATE 9-22-81

(This space for Federal or State Office use)

PERMIT NO.

811686

APPROVAL DATE

JAN 23 1982

APPROVED BY

Dean Rogers

TITLE

O & G Cons. Comm

DATE

SEP 25 1981

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 103 8840