

103-08840

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UNITED STATES OF THE INTERIOR
CAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Coseka Resources (USA) Limited

3. ADDRESS OF OPERATOR
P.O. Box 399, Grand Junction, CO 81502

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 656' FSL 1,861' FEL Sec. 16-T1N-103W
AT TOP PROD. INTERVAL: R103W
AT TOTAL DEPTH: Same

5. LEASE
C-14221

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
Federal

9. WELL NO.
2-16-1N-103

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16, T1N, R103W

12. COUNTY OR PARISH
Rio Blanco

13. STATE
Colorado

14. API NO.
N/A

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5,338' Ungr.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Verbal approval to plug and abandon was given to J.C. Dean, Drlg Supt., on 1-25-82, from the M.M.S., Grand Junction.

Well Data: (Spudded 8:00 P.M., 10-31-81, 12-11-82 -- Rig released at 4:00 P.M., 1-28-82.)
Surface Casing - 9 5/8", 40#, set at 210'. Cemented with 100 sxs to surface.
Intermediate Casing - 7", 23#, set at 4,054'. Cemented with 450 sxs.
T.D. at 8,400', 6 1/8" hole.

Plugging Procedure:
Plugs set at 8,100'-7,900' with 45 sxs Class "G" cement;
7,680'-6,950' with 191 sxs Class "G"; 4,680'-4,580' with 26 sxs Class "G";
4,191'-3,985' with 175 sxs Class "G"; 2,000'-1,800' with 55 sxs Class "G";
475'-200' with 75 sxs Class "G" and 20 sxs Class "G" to surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE District Production Engineer DATE 7-26-82

APPROVED BY [Signature] TITLE JOHN L. PRICE District Supervisor DATE 8/31/82
(This space for Federal or State office use)

FWR	<input checked="" type="checkbox"/>
FJP	<input type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	<input type="checkbox"/>
CGM	<input type="checkbox"/>

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*See Instructions on Reverse Side



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COSEKA RESOURCES
GRAND JUNCTION, COLO.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coseka Resources (USA) Limited

3. ADDRESS OF OPERATOR
P.O. Box 399, Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 656' FSL 1,861' FEL Sec. 16, T1N, R103W, 6th P.M.

At top prod. interval reported below

At total depth Same

14. PERMIT NO. DATE ISSUED
N/A

10-31-81

5. LEASE DESIGNATION AND SERIAL NO.

C-1422 REC 15 1002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

COLORADO OIL & GAS COMPANY

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Federal

9. WELL NO.

2-16-1N-103

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 16, T1N, R103W

12. COUNTY OR PARISH

Rio Blanco

13. STATE

Colorado

15. DATE SPUNDED 12-11-81 16. DATE T.D. REACHED 1-25-82 17. DATE COMPL. (Ready to prod.) Plug & Abandoned 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,338' Ungr. 19. ELEV. CASINGHEAD 5,338' Ungr.

20. TOTAL DEPTH, MD & TVD 8,400' 21. PLUG, BACK T.D., MD & TVD P & A 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-8,400'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Plugged and Abandoned No

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL, DLL 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	210'	12 1/4"	Cemented to surface.	
7"	23#	4,054'	8 3/4"	Cemented with 450 sxs.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Plugged and Abandoned.		

33. PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORRECTED)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

Logs under separate cover.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Dist. Production Engineer DATE 7-26-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

DVR
FJP
JHM
JAM
JJD
RLS
JBM

