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UNITED STATES
OF THE INTERIOR
CAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR
Coseka Resources (USA) Limited3. ADDRESS OF OPERATOR
P.O. Box 399, Grand Junction, CO 815024. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 656' FSL 1,861' FEL Sec. 16-T1N-
AT TOP PROD. INTERVAL: R103W
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐5. LEASE
C-14221

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
None8. FARM OR LEASE NAME
Federal9. WELL NO.
2-16-1N-10310. FIELD OR WILDCAT NAME
Wildcat11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16, T1N, R103W12. COUNTY OR PARISH 13. STATE
Rio Blanco Colorado14. API NO.
N/A15. ELEVATIONS (SHOW DF, KDB, AND WD)
5,338' Ungr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal approval to plug and abandon was given to J.C. Dean, Dirg Supt., on 1-25-82, from the M.M.S., Grand Junction.

Well Data: (Spudded 8:00 P.M., 12-11-82-- Rig released at 4:00 P.M., 1-28-82.)

Surface Casing - 9 5/8", 40#, set at 210'. Cemented with 100 sxs to surface.
Intermediate Casing - 7", 23#, set at 4,054'. Cemented with 450 sxs.
T.D. at 8,400', 6 1/8" hole.

Plugging Procedure:

Plugs set at 8,100'-7,900' with 45 sxs Class "G" cement;
7,680'-6,950' with 191 sxs Class "G"; 4,680'-4,580' with 26 sxs Class "G";
4,191'-3,985' with 175 sxs Class "G"; 2,000'-1,800' with 55 sxs Class "G";
475'-200' with 75 sxs Class "G" and 20 sxs Class "G" to surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____

18. I hereby certify that the foregoing is true and correct

District

SIGNED John L. Price TITLE Production Engineer DATE 7-26-82APPROVED BY John L. Price TITLE District Supervisor DATE 8/31/82
CONDITIONS OF APPROVAL, IF ANY:RECEIVED
SEP 1 1982COSEKA RESOURCES
GRAND JUNCTION, COLO.

*See Instructions on Reverse Side

00053598

FRV	
FJP	
HHM	
JAM	
JJD	
RLS	
CCM	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Coseka Resources (USA) Limited					
3. ADDRESS OF OPERATOR P.O. Box 399, Grand Junction, Colorado 81502					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 656' FSL 1,861' FEL Sec. 16, T1N, R103W, 6th P.M. At top prod. interval reported below At total depth Same					
14. PERMIT NO. 10-31-81		DATE ISSUED N/A			
5. LEASE DESIGNATION AND SERIAL NO. C-1422 REC 15 1002		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME COLORADO OIL & GAS COMMISSION			
7. UNIT AGREEMENT NAME None		8. FARM OR LEASE NAME Federal			
9. WELL NO. 2-16-1N-103		10. FIELD AND POOL, OR WILDCAT Wildcat			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 16, T1N, R103W		12. COUNTY OR PARISH Rio Blanco			
13. STATE Colorado		19. ELEV. CASINGHEAD 5,338' Ungr.			
15. DATE SPUDDED 12-11-81	16. DATE T.D. REACHED 1-25-82	17. DATE COMPL. (Ready to prod.) Plug & Abandoned	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,338' Ungr.	19. ELEV. CASINGHEAD 5,338' Ungr.	
20. TOTAL DEPTH, MD & TVD 8,400'	21. PLUG, BACK T.D., MD & TVD P & A	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-8,400'	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Plugged and Abandoned					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL, DLL					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	210'	12 1/4"	Cemented to surface.	
7"	23#	4,054'	8 3/4"	Cemented with 450 sxs.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) Plugged and Abandoned.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS Logs under separate cover.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>[Signature]</u>		TITLE <u>Dist. Production Engineer</u>		DATE <u>7-26-82</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

87. SUMMARY OF POROUS ZONES:

SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Sego	3,328'	
				Castlegate	3,704'	
				Mancos "B"	4,678'	- Top
					4,885'	- Base
				Niobrara	7,048'	- Top
					7,582'	- Base
				Frontier	7,842'	- Base
				Dakota	8,006'	- Top
					8,218'	- Base
				Cedar Mtn	8,266'	
				Buckhorn	8,348'	
				Morrison	8,364'	