

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/17/2023

Submitted Date:

11/17/2023

Document Number:

702502147

FIELD INSPECTION FORM

Loc ID 419254 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

22 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
419252	WELL	PR	03/01/2023	GW	103-11783	Federal RGU 423-23-198	PR
419262	WELL	PR	03/18/2021	GW	103-11784	Federal RGU 513-23-198	PR
419265	WELL	PR	03/01/2023	GW	103-11785	Federal RGU 424-23-198	PR
419270	WELL	PR	08/10/2013	GW	103-11786	Federal RGU 314-23-198	PR
419272	WELL	PR	08/01/2013	GW	103-11787	Federal RGU 24-23-198	PR
419273	WELL	SI	04/01/2023	GW	103-11788	Federal RGU 23-23-198	SI
419275	WELL	PR	02/01/2023	GW	103-11789	Federal RGU 313-23-198	PR

General Comment:

[ECMC Inspection Report Summary](#)

On Thursday, 11/16/2023, Inspector Kirby Burchett, conducted a follow up field inspection at TEP Rocky Mountain LLC on the Federal RGU 23-23-198 pad, Location #419254, in Rio Blanco County, Colorado. This location is within or in close proximity to a Parks and Wildlife (CPW) District with Black Bear, High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Inspection #702501937 on 10/9/23 and Inspection #702502028 on 10/24/23. Corrective Action for unmarked anchor is still unresolved and CA date will remain unchanged.

While there during normal operations no additional compliance issue were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical and Methanol tanks		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Cattle panels		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Cattle and wire panels		
Corrective Action:			Date:

Equipment:		corrective date
Type: Bird Protectors	# 5	

Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 7		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Chemical tank on containment. Methanol tank in containment.		
Corrective Action:			Date:
Type: Deadman # & Marked	# 2		
Comment:	1 unmarked anchor		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date: 10/24/2023
Type: Bradenhead	# 7		
Comment:	Automation installed		
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 7		
Comment:	2 Quad units		
Corrective Action:			Date:
Type: Gas Meter Run	# 7		
Comment:	Inside separators. Gas cards visibly displayed and in compliance.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	500 BBLS	HEATED STEEL AST		
Comment:					
Corrective Action:					
					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Lined			
Corrective Action:				
				Date:

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	419252	Type:	WELL	API Number:	103-11783	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting up to date							Date:	
Corrective Action:								Date:	
Facility ID:	419262	Type:	WELL	API Number:	103-11784	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting up to date							Date:	
Corrective Action:								Date:	
Facility ID:	419265	Type:	WELL	API Number:	103-11785	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting up to date							Date:	
Corrective Action:								Date:	
Facility ID:	419270	Type:	WELL	API Number:	103-11786	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting up to date							Date:	
Corrective Action:								Date:	
Facility ID:	419272	Type:	WELL	API Number:	103-11787	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting up to date							Date:	
Corrective Action:								Date:	
Facility ID:	419273	Type:	WELL	API Number:	103-11788	Status:	SI	Insp. Status:	SI
Producing Well									
Comment:	Shut In - April 2023 Production Reporting up to date							Date:	
Corrective Action:								Date:	
Facility ID:	419275	Type:	WELL	API Number:	103-11789	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting up to date							Date:	
Corrective Action:								Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
				Material Handling And Spill Prevention		
Berms						
		Ditches				
Ditches						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702502148	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6327442