

FORM
5

Rev
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403549833

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 100322 Contact Name: Randy Thweatt
Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4000
Address: 2001 16TH STREET SUITE 900 Fax:
City: DENVER State: CO Zip: 80202 Email: DenverRegulatory@chevron.onmicroso
ft.com

API Number 05-123-48907-00 County: WELD
Well Name: Borys Well Number: C22-755
Location: QtrQtr: SENW Section: 22 Township: 4N Range: 64W Meridian: 6
Footage at surface: Distance: 2295 feet Direction: FNL Distance: 2339 feet Direction: FWL
As Drilled Latitude: 40.298877 As Drilled Longitude: -104.537943
GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP Date of Measurement: 08/21/2023
** If directional footage at Top of Prod. Zone Dist: 2438 feet Direction: FNL Dist: 2333 feet Direction: FWL
** If directional footage at Bottom Hole Dist: 410 feet Direction: FNL Dist: 2316 feet Direction: FWL
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 08/30/2023 Date TD: 09/04/2023 Date Casing Set or D&A: 09/06/2023
Rig Release Date: 09/20/2023 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 19661 TVD** 6638 Plug Back Total Depth MD 19626 TVD** 6638
Elevations GR 4662 KB 4691 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, MWD/LWD & RES

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 1215 Fresh Water (bbls): 1070

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 145

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	X-56	45	0	109	64	109	0	CALC
SURF	13+1/2	9+5/8	J-55	36	0	1921	620	1921	0	VISU
1ST	8+1/2	5+1/2	P-110	17	0	19645	2321	19645	1020	CBL

Bradenhead Pressure Action Threshold 576 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,559				
SUSSEX	3,973				
SHANNON	4,819				
TEEPEE BUTTES	5,841				
SHARON SPRINGS	6,668				
NIOBRARA	6,759				

Operator Comments:

TPZ is estimated, actual TPZ will be submitted on Form 5A.
 BPZ will be provided on Form 5A once the well is completed.
 As drilled GPS was surveyed after conductor was set.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kim Bauer

Title: Regulatory Analyst II

Date: _____

Email: kimberlybauer@chevron.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403549858	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403580632	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403580622	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403580630	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403580638	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403580647	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403580652	PDF-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403580663	LAS-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)