

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/16/2023

Submitted Date:

11/16/2023

Document Number:

697008374

FIELD INSPECTION FORM

Loc ID 461838	Inspector Name: Peterson, Tom	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: 10177 Name of Operator: ENERPLUS RESOURCES (USA) CORPORATION Address: 950 17TH STREET #2200 City: DENVER State: CO Zip: 80202				Findings: 16 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
Everhart, Jacob		jeverhart@enerplus.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
450731	WELL	AP	06/30/2022	LO	123-44899	Bergerac 8-67-32-31	ND
450733	WELL	AP	06/30/2022	LO	123-44900	Mancos 8-67-33-4	ND
450734	WELL	AP	06/30/2022	LO	123-44901	Big Thompson 8-67-33-4	ND
450735	WELL	AP	06/30/2022	LO	123-44902	Dijon 8-67-32-31	ND
450736	WELL	PR	11/18/2020	OW	123-44903	ARKANSAS 8-67-33-4N	PR
450737	WELL	AP	06/30/2022	LO	123-44904	San Juan 8-67-33-4	ND
450738	WELL	AP	06/30/2022	LO	123-44905	Colorado 8-67-33-4	ND
450739	WELL	AP	06/30/2022	LO	123-44906	Calais 8-67-32-31	ND
461837	WELL	PR	11/18/2020	OW	123-49663	Avignon 8-67-32-31	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	CONTAINERS		
Comment:	Chemical systems		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Battery sign is not posted.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	02/16/2024
Type	WELLHEAD		
Comment:	x 2		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Lease road entrance		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Calibration cards are current.		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		

Inspector Name: Peterson, Tom

Comment:		Pilot is on		Date:	
Corrective Action:				Date:	
Type: Horizontal Heated Separator	# 1				
Comment:					
Corrective Action:				Date:	
Type: Prime Mover	# 6				
Comment:		Electric motors on pump jacks, recirc pumps, VRU and supplied air compressor.			
Corrective Action:				Date:	
Type: Ancillary equipment	#				
Comment:		Automation array, propane tank, genset, ECD scrubbers, recirc pumps, 100 bbls PRV catch tank, electrical systems, supplied air compressor			
Corrective Action:				Date:	
Type: Horizontal Heater Treater	# 1				
Comment:					
Corrective Action:				Date:	
Type: Flare	# 1				
Comment:					
Corrective Action:				Date:	
Type: VRU	# 1				
Comment:					
Corrective Action:				Date:	
Type: Prime Mover	# 1				
Comment:		Natural gas engine on genset			
Corrective Action:				Date:	
Type: Bird Protectors	# 3				
Comment:					
Corrective Action:				Date:	
Type: Bradenhead	# 2				
Comment:		Bradenhead valves are exposed at surface.			
Corrective Action:				Date:	
Type: Horizontal Separator	# 2				
Comment:					
Corrective Action:				Date:	
Type: Flow Line	# 2				
Comment:					
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	STEEL AST		,
Comment:					

Corrective Action:		Date:	
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Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Lined berm			
Corrective Action:		Date:		

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	6	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Lined berm			
Corrective Action:		Date:		

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: <u>450731</u>	Type: <u>WELL</u>	API Number: <u>123-44899</u>	Status: <u>AP</u>	Insp. Status: <u>ND</u>
Facility ID: <u>450733</u>	Type: <u>WELL</u>	API Number: <u>123-44900</u>	Status: <u>AP</u>	Insp. Status: <u>ND</u>
Facility ID: <u>450734</u>	Type: <u>WELL</u>	API Number: <u>123-44901</u>	Status: <u>AP</u>	Insp. Status: <u>ND</u>
Facility ID: <u>450735</u>	Type: <u>WELL</u>	API Number: <u>123-44902</u>	Status: <u>AP</u>	Insp. Status: <u>ND</u>
Facility ID: <u>450736</u>	Type: <u>WELL</u>	API Number: <u>123-44903</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>

Producing Well

Comment: <u>PR</u>	
Corrective Action: <u></u>	Date: <u></u>

BradenHead

Date of Last Brhd Test: 11/30/2022		Annual Brhd Completed? Yes	
Last Brhd Test Results	Initial Surf Csg Pressure: 0	Fluid Type: NONE	
	End Surf Csg Pressure: 0		
Comment:			
Corrective Action:			Date:

Facility ID: <u>450737</u>	Type: <u>WELL</u>	API Number: <u>123-44904</u>	Status: <u>AP</u>	Insp. Status: <u>ND</u>
Facility ID: <u>450738</u>	Type: <u>WELL</u>	API Number: <u>123-44905</u>	Status: <u>AP</u>	Insp. Status: <u>ND</u>
Facility ID: <u>450739</u>	Type: <u>WELL</u>	API Number: <u>123-44906</u>	Status: <u>AP</u>	Insp. Status: <u>ND</u>
Facility ID: <u>461837</u>	Type: <u>WELL</u>	API Number: <u>123-49663</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>

Producing Well

Comment: <u>PR</u>	
Corrective Action: <u></u>	Date: <u></u>

BradenHead

Date of Last Brhd Test:	<u>11/30/2022</u>	Annual Brhd Completed?	<u>Yes</u>
Last Brhd Test Results	Initial Surf Csg Pressure: <u>0</u>	Fluid Type:	<u>NONE</u>
	End Surf Csg Pressure: <u>0</u>		
Comment:	<div></div>		
Corrective Action:	<div></div>		Date: <div></div>

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Thursday 11/16/2023 at approximately 14:15 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Enerplus Colorado Rivers Pad location #461838 in Weld County, Colorado.</p> <p>While there, I observed that no battery sign was posted. During this inspection the following possible compliance issues were observed: Rule 605.e. with a corrective action date of 2/16/2024.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	petersont	11/16/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697008375	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6326278