

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/14/2023

Submitted Date:

11/14/2023

Document Number:

697008362

FIELD INSPECTION FORMLoc ID 440396 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10459

Name of Operator: EXTRACTION OIL & GAS INC

Address: 370 17TH STREET SUITE 5200

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

22 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
440395	WELL	PR	09/06/2018	OW	123-40822	Hergert North 35W-15-11N	PR
440398	WELL	SI	08/01/2023	OW	123-40824	Hergert North 35W-15-4N	SI
440399	WELL	PR	07/01/2018	OW	123-40825	Hergert North 35W-15-2N	PR
440402	WELL	PR	07/01/2018	OW	123-40827	Hergert North 35W-15-8N	PR
440403	WELL	PR	07/01/2018	OW	123-40828	HERGERT NORTH 35W-15-7C	PR
440404	WELL	PR	08/29/2018	OW	123-40829	Hergert North 35W-15-5N	PR
440405	WELL	PR	07/01/2018	OW	123-40830	HERGERT NORTH 35W-15-1C	PR
440407	WELL	PR	12/01/2021	OW	123-40832	Hergert North 35W-15-10N	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	OTHER		
Comment:	Lease road entrance		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	x 8		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Methanol system #3 lacks placards, see attached photo.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	12/15/2023
Type	TANK LABELS/PLACARDS		
Comment:	400 bbl maintenance tank lacks all placards, see attached photo.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	12/15/2023
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused pipe fencing on north edge of location, unused pipe and fittings next to supplied air system, see attached photos.		
Corrective Action:	Comply with Rule 606.	Date:	12/15/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:

Type: Gas Meter Run	# 4		corrective date
Comment:	Calibration cards are current.		

Corrective Action:		Date:	
Type: Compressor	# 3		
Comment:			
Corrective Action:		Date:	
Type: Gathering Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 20		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 8		
Comment:			
Corrective Action:		Date:	
Type: LACT	# 1		
Comment:			
Corrective Action:		Date:	
Type: VRT	# 2		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 2		
Comment:	Natural gas engines on compressors		
Corrective Action:		Date:	
Type: Bradenhead	# 8		
Comment:	Bradenhead valves are exposed at surface.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 9		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 20		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 3		
Comment:	Pilots are on		
Corrective Action:		Date:	
Type: Flow Line	# 8		
Comment:			
Corrective Action:		Date:	

Type: Bird Protectors	# 7	
Comment:		
Corrective Action:		Date:
Type: Vertical Separator	# 9	
Comment:		
Corrective Action:		Date:
Type: Prime Mover	# 5	
Comment:	Electric motors on compressor, LACT and VRU	
Corrective Action:		Date:
Type: Ancillary equipment	#	
Comment:	Automation array, methanol and chemical systems in secondary containment, electrical systems, bulk lube oil storage in secondary containment with wildlife protection, solar array, supplied air system, ECD scrubbers, gas chiller	
Corrective Action:		Date:
Type: VRU	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLS	STEEL AST		,
Comment:	Maintenance tank				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	<100 BBLS	BV CONCRETE		,
Comment:	60 bbls				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	400 BBLs	STEEL AST		,	
Comment:						
Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	<50 BBLs	BV CONCRETE		,	
Comment:						
Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	8	400 BBLs	STEEL AST		,	
Comment:						
Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						

Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 440395 Type: WELL API Number: 123-40822 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 03/06/2023 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 3 Fluid Type: _____End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 440398 Type: WELL API Number: 123-40824 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment:

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 03/06/2023 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type: _____End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 440399 Type: WELL API Number: 123-40825 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 03/06/2023 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 12 Fluid Type: _____End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 440402 Type: WELL API Number: 123-40827 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

<u>BradenHead</u>			
Date of Last Brhd Test:	<u>03/06/2023</u>	Annual Brhd Completed?	<u>Yes</u>
Last Brhd Test Results	Initial Surf Csg Pressure: <u>23</u>	Fluid Type:	<u></u>
	End Surf Csg Pressure: <u>0</u>		
Comment:	<u></u>		
Corrective Action:	<u></u>	Date:	<u></u>

Facility ID:	<u>440403</u>	Type:	<u>WELL</u>	API Number:	<u>123-40828</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
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<u>Producing Well</u>			
Comment:	<u>PR</u>		
Corrective Action:	<u></u>	Date:	<u></u>

<u>BradenHead</u>			
Date of Last Brhd Test:	<u>03/06/2023</u>	Annual Brhd Completed?	<u>Yes</u>
Last Brhd Test Results	Initial Surf Csg Pressure: <u>28</u>	Fluid Type:	<u></u>
	End Surf Csg Pressure: <u>0</u>		
Comment:	<u></u>		
Corrective Action:	<u></u>	Date:	<u></u>

Facility ID:	<u>440404</u>	Type:	<u>WELL</u>	API Number:	<u>123-40829</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
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<u>Producing Well</u>			
Comment:	<u>PR</u>		
Corrective Action:	<u></u>	Date:	<u></u>

<u>BradenHead</u>			
Date of Last Brhd Test:	<u>03/06/2023</u>	Annual Brhd Completed?	<u>Yes</u>
Last Brhd Test Results	Initial Surf Csg Pressure: <u>15</u>	Fluid Type:	<u></u>
	End Surf Csg Pressure: <u>0</u>		
Comment:	<u></u>		
Corrective Action:	<u></u>	Date:	<u></u>

Facility ID:	<u>440405</u>	Type:	<u>WELL</u>	API Number:	<u>123-40830</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
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<u>Producing Well</u>			
Comment:	<u>PR</u>		
Corrective Action:	<u></u>	Date:	<u></u>

<u>BradenHead</u>			
Date of Last Brhd Test:	<u>03/06/2023</u>	Annual Brhd Completed?	<u>Yes</u>
Last Brhd Test Results	Initial Surf Csg Pressure: <u>30</u>	Fluid Type:	<u></u>
	End Surf Csg Pressure: <u>0</u>		
Comment:	<u></u>		
Corrective Action:	<u></u>	Date:	<u></u>

Facility ID: 440407 Type: WELL API Number: 123-40832 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/06/2023

Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 38 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Monday 11/14/2023 at approximately 11:30 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Extraction Hergert 35-D Pad location #440396 in Weld County, Colorado.</p> <p>While there, I observed that the methanol system #3 lacked all placards, the 400 bbls crude oil maintenance tank lacked all placards and unused equipment on the location. During this inspection the following possible compliance issues were observed: Rule 605.h. with a corrective action date of 12/15/2023, Rule 606. with a corrective action date of 12/15/2023. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	petersont	11/14/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697008363	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6322085