

**Replug By Other Operator**

Document Number:  
403594680

Date Received:  
11/14/2023

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10651 Contact Name: Alex Waner  
 Name of Operator: VERDAD RESOURCES LLC Phone: (303) 2049636  
 Address: 1125 17TH STREET SUITE 550 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: awaner@verdadresources.com

**For "Intent" 24 hour notice required,** Name: Medina, Justin Tel: (720) 471-0006  
**COGCC contact:** Email: justin.medina@state.co.us

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-11425-00  
 Well Name: EAST HUDSON B STATE Well Number: 1-16  
 Location: QtrQtr: SWNW Section: 16 Township: 1N Range: 64W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WATTENBERG Field Number: 90750

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.053129 Longitude: -104.563067  
 GPS Data: GPS Quality Value: 1.3 Type of GPS Quality Value: PDOP Date of Measurement: 11/02/2023

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other Reentry for Frac

Casing to be pulled:  Yes  No Estimated Depth: 560  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: 4.5" casing was cut at 4,620' during original abandonment, when pulling casing got stuck and parted @ 560'. Casing fish is from 560' to 2000'

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	7664	7672	06/25/1988	B PLUG CEMENT TOP	6200

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	24	0	212	160	212	0	VISU
1ST	7+7/8	4+1/2		11.6	560	7792	245	7792	6767	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 70 sks cmt from 4620 ft. to 4420 ft. Plug Type: STUB PLUG Plug Tagged:   
Set 70 sks cmt from 2130 ft. to 1930 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 15 sks cmt from 1227 ft. to 1077 ft. Plug Type: CASING Plug Tagged:   
Set 35 sks cmt from 610 ft. to 510 ft. Plug Type: STUB PLUG Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 85 sacks half in. half out surface casing from 262 ft. to 0 ft. Plug Tagged:

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_  
Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

Lower plugs not tagged due to prevention to not get stuck in casing fish. Don't want to risk not getting back into casing fish once we get in it. Added extra cement on all lower plugs. Don't want to be sitting in a casing fish for 4 - 6 hours waiting on cement, want to pump plugs and get out of casing fish.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Alex Waner

Title: Operations Engineer Date: 11/14/2023 Email: awaner@verdadresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Haverkamp, Curtis Date: 11/14/2023

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ Expiration Date: 5/13/2024

<b>COA Type</b>	<b>Description</b>
	If unable to wash down after drilling out plugs previously set, stop and contact ECMC engineer for an update to the plugging procedure.
	<p>1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations. These are two separate notifications, required by Rules 405.e and 405.i.</p> <p>2) Prior to placing cement above the base of the Upper Pierre (approximately 2080') : verify that all fluid (liquid and gas) migration has been eliminated. If evidence of fluid migration or pressure remains, contact ECMC Engineer for an update to plugging orders.</p> <p>3) Pump surface casing shoe plug only after isolation has been verified. If surface casing cement is not circulated to surface, shut-in, WOC 4 hours then tag plug – must be at 162' or shallower and provide a minimum of 10 sx plug at the surface.</p> <p>4) Leave at least 100' of cement in the wellbore for each plug without mechanical isolation.</p> <p>5) After cut and prior to cap, verify isolation by either a 15 minute bubble test or 15 minute optical gas imaging recording. If there is indication of flow contact ECMC Engineering. Provide a statement on the 6SRA which method was used and what was observed. Retain records of final isolation test for 5 years.</p> <p>6) With the Form 6 SRA operator must provide written documentation which positively affirms each COA listed above has been addressed.</p>
	<p>CPW and Operator consulted October 27th and agreed to the following:</p> <ul style="list-style-type: none"> <li>-Daylight-only operations.</li> <li>-Preferable for the P&amp;A to be completed prior to December 1st.</li> <li>-If there are plans for operations to extend past December 10th, a follow-up call with CPW is required to determine next minimization measures.</li> </ul>
	This oil and gas location is within 0.5-mile of a CPW-mapped bald eagle nest site buffer Rule 309.e.(1) consultation habitat. CPW may choose to consult on this planned P&A to develop site specific measures to avoid, minimize, and mitigate impacts to wildlife prior to conducting the work. Please note that non-emergency plugging and abandonment (PA) activities should not take place from December 15 to March 15. Please confirm via email if a consultation with CPW has or will occur and provide any operator BMPs that are the result of that consultation.
4 COAs	

### **Attachment List**

<b>Att Doc Num</b>	<b>Name</b>
403594680	FORM 6 INTENT SUBMITTED
403594732	LOCATION PHOTO
403594733	PROPOSED PLUGGING PROCEDURE
403594734	SURFACE OWNER CONSENT
403594735	WELLBORE DIAGRAM
403594736	WELLBORE DIAGRAM

Total Attach: 6 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	DWR base of Fox Hills: 1177' Base of Upper Pierre estimated: 2080'	11/14/2023
OGLA	OGLA review complete.	11/14/2023
Permit	Confirmed as-drilled well location. Confirmed productive interval docnum: 17552. No other forms in process. Reviewed attachments. Pass.	11/14/2023

Total: 3 comment(s)