

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/09/2023

Submitted Date:

11/11/2023

Document Number:

693806530

FIELD INSPECTION FORMLoc ID 315203 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10779

Name of Operator: SCOUT ENERGY MANAGEMENT LLC

Address: 13800 MONTFORT DRIVE SUITE 100

City: DALLAS State: TX Zip: 75240

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Sanford, Anita	970-640-3572	anita.sanford@scoutep.com	Regulatory Specialist
Johnson, Mike	972-674-8679	Mike.Johnson@scoutep.com	Regional Manager
Burn, Diana		diana.burn@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230409	WELL	IJ	01/01/2022	ERIW	103-08072	EMERALD 70X	AC

General Comment:

UIC-5 yr MIT. Wellhead inspection only.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	
Type	Main		
comment:			
Corrective Action		Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-675-3700

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 230409 Type: WELL API Number: 103-08072 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>WEBR</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>04/09/2019</u>
			AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: 1850 Csg psi: 1325 BH psi: 0Insp. Status: Pass

Comment: UIC-5 yr MIT. Wellhead inspection only.
Form 42 Doc#403579889 received 11/1/2023, with test scheduled for 11/11/2023.
Test date moved to 11/9/2023 at inspectors request.
Pressure well to 779 psi. Hold for 15 min. Final pressure 763 psi. -16 psi loss. OK
Test witnessed by COGCC using chart on test truck.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693806540	Inspection photos 11/9/2023	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6318947