

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/09/2023

Submitted Date:

11/11/2023

Document Number:

693806527

FIELD INSPECTION FORM

Loc ID 311792 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10779
 Name of Operator: SCOUT ENERGY MANAGEMENT LLC
 Address: 13800 MONTFORT DRIVE SUITE 100
 City: DALLAS State: TX Zip: 75240

Findings:

6 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|------------------|--------------|-----------------------------|---------------------------------------|
| Johnson, Mike | 972-674-8679 | Mike.Johnson@scoutep.com | Regional Manager |
| Browning, Chuck | 970-433-4139 | chuck.browning@state.co.us | Field Inspector |
| Burn, Diana | | diana.burn@state.co.us | |
| Sanford, Anita | 970-640-3572 | anita.sanford@scoutep.com | Regulatory Specialist |
| Labowskie, Steve | | steve.labowskie@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|--------------------|-------------|
| 228641 | WELL | IJ | 04/21/2023 | ERIW | 103-05597 | UNION PACIFIC 7-29 | SI |

General Comment:

[UIC-MIT. Verification of repairs. Wellhead inspection only.](#)

Location

| | | | |
|--------------------|--------|--|-------|
| Lease Road: | | | |
| Type | Main | | |
| comment: | | | |
| Corrective Action | | | Date: |
| Type | Access | | |
| comment: | | | |
| Corrective Action | | | Date: |

Overall Good:

| | | | |
|----------------------|----------|--|-------|
| Signs/Marker: | | | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

| | | | |
|---------------------------|--------------|--|-------------|
| Emergency Contact Number: | | | |
| Comment: | 970-675-3700 | | |
| Corrective Action: | | | Date: _____ |

Overall Good:

| | | | |
|----------------|------|--------|--|
| Spills: | | | |
| Type | Area | Volume | |

In Containment: No

Comment: _____

Multiple Spills and Releases?

| | | | |
|--------------------------|-----|--|-----------------|
| Equipment: | | | corrective date |
| Type: Deadman # & Marked | # 4 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Bradenhead | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

| | | | |
|--------------------|----|--|-------|
| Venting: | | | |
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

| | | | |
|--------------------|--|--|-------|
| Flaring: | | | |
| Type | | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Inspected Facilities

Facility ID: 228641 Type: WELL API Number: 103-05597 Status: IJ Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

| | | | |
|------------|---|------------------------------|-----------------------------|
| Inj./Tube: | Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg) | Previous Test Pressure _____ | MPP _____ |
| TC: | Pressure or inches of Hg _____ | Previous Test Pressure _____ | Inj Zone: <u>WEBR</u> |
| Brhd: | Pressure or inches of Hg _____ | Previous Test Pressure _____ | Last MIT: <u>06/15/2022</u> |
| | | | AnnMTReq: _____ |

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: Verification of Repairs Tbg psi: 0 Csg psi: 1300 BH psi: 0

Insp. Status: Pass

Comment: UIC-MIT. Verification of repairs. Wellhead inspection only.
Form 42 Doc#403579831 received 11/1/2023, with test scheduled for 11/11/2023.
Test date moved to 11/9/2023 at inspectors request.
Pressure well to 1300 psi. Hold for 15 min. Final pressure 1290 psi. -10 psi loss. OK
Test witnessed by COGCC using chart on test truck.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Berms | Pass | Gravel | Pass | | | |

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-----------------------------|---|
| 693806537 | Inspection photos 11/9/2023 | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6318944 |