

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/08/2023

Submitted Date:

11/10/2023

Document Number:

702502113**FIELD INSPECTION FORM**Loc ID 312957 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 83555Name of Operator: SUNBURST INCAddress: P.O. BOX 140266City: EDEGEWATER State: CO Zip: 80214**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Jackson, Jay	(303) 781-3044	sun1045@aol.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223022	WELL	PR	11/01/2021	GW	081-06384	COTTONWOOD GULCH STATE A 1	PR

General Comment:**ECMC Inspection Report Summary**

On Wednesday, 11/08/2023, Inspector Kirby Burchett, conducted a follow up field inspection at Sunburst Inc on the Cottonwood Gulch State A 1 well, Location #312957, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density and Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Inspection #702501379 on 5/24/23 and access issues from Inspection #702501915 on 9/26/23. Operator submitted FIRR #403549664 stating emergency number was continually monitored. Called emergency number on 11/7/23 at 8:01 AM for combination to locked gate. Received email reply on 11/7/23 at 6:49 PM.

The following compliance issues observed during Insp. #702501379 on 5/24/23 were found to be unresolved and original due dates will remain:

1. No tank battery sign.
2. Production tank missing required information.
3. Insufficient tank containment.
4. Gas meter calibration not visibly displayed.

Refer to Inspection Photos for observed compliance issues.

The following compliance issues observed during Insp. #702501915 on 9/26/23 are still unresolved and original due dates will remain:

1. No location entrance sign.
2. Emergency contact number is not monitored.

While there during normal operations the following compliance issue was observed:

1. Venting from wellhead. Resolved.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Access is behind locked private gate. No location entrance sign for emergency services.		
Corrective Action:	The Location Entrance sign will identify: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available).	Date:	09/20/2023
Type	BATTERY		
Comment:	No tank battery sign		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	06/24/2023
Type	TANK LABELS/PLACARDS		
Comment:	Production tank missing required information		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	06/09/2023
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: (303) 870-9374
Voicemail. No response.

Corrective Action: Emergency number must be accessible at all times.

Date: 09/20/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Plunger Lift	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Gathering Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		

Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Gas meter calibration card not visibly displayed.	
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.	Date: 06/04/2023
Type: Deadman # & Marked	# 4	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	210	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:	Berm size is inadequate. Rodent burrows in several areas of berm. Secondary containment is not sufficiently impervious to contain spilled or released materials.			
Corrective Action:	Repair or install berms or other secondary containment devices.			Date: 06/24/2023

Venting:

Yes/No	YES	
Comment:	Wellhead leak. Called emergency number. Left voicemail. Call lease operator. Said he would look into it. Lease operator left me a text later in the day. Greased valve stem to stop leak. Inspector verified on 11/9/23 that leak has been resolved.	
Corrective Action:		Date:

Flaring:

Type	
Comment:	

Corrective Action:		Date:	
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Inspected Facilities									
Facility ID:	223022	Type:	WELL	API Number:	081-06384	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702502119	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6318261