

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented Federal and Indian lands.
File in duplicate for State lands.

FOR OFFICE USE				
ET	FE	UC	SE	



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. TYPE OF
 OIL INJECTION OTHER

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL DEEPEN PLUG BACK
 MULTI-COMPLETE OTHER P&A

7. FEDERAL OR STATE LEASE NO.
NA

8. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

9. WELL NAME AND NUMBER
Lake Albert #1-1

10. FIELD OR WILDCAT
Wildcat

11. QTR. QTR. SEC. T. R. AND MERIDIAN
NW/4 SW/4 Sec.1-T17S-R43W

1. OPERATOR
Medallion Petroleum, Inc.
PHONE 918-585-2558

ADDRESS
320 South Boston, Suite 200, Tulsa, Oklahoma 74103-3708

2. DRILLING CONTRACTOR
Murfin Drilling Co.
PHONE 316-267-3241

3. LOCATION OF WELL (Footages from section lines)
At surface C NW/4 SW/4 1980' FSL 660' FWL
At top prod. interval reported below
At total depth

4. ELEVATIONS
KB _____
GR 4042'

WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

12. PERMIT NO. 88-252
13. API NO. 05 061 6501
14. SPUD DATE 4-21-88
15. DATE TD REACHED 4-29-88
16. DATE COMPL. D&A 4-30-88 READY TO PROD
17. COUNTY Kiowa
18. STATE CO.

19. TOTAL DEPTH MD 5380' TVD
20. PLUG BACK TOTAL DEPTH MD NA TVD
21. DEPTH BRIDGE PLUG SET MD NA TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH)
Schlumberger-Microlog, Compensated Sonic
Litho Density/Compensated Neutron, Dual Induction

23. WAS WELL CORED? NO YES (SUBMIT ANALYSIS)
WAS DST RUN? NO YES (SUBMIT REPORT)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT
8-5/8"	24#	12 1/4	0	434'		200 sx Lite & Common		Surface
No production casing was set in this well.								

25. TUBING RECORD

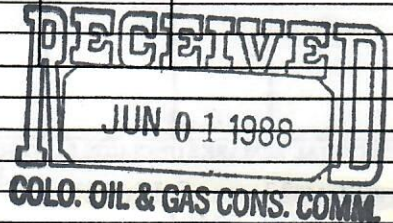
SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A)						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL



29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
N/A			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
N/A			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
				Fort Hays	836'
				Dakota	1628'
				Morrison	1942'
				PERMIAN	2168'
				Blaine	2662'
				Stone Corral	2702'
				Stone Corral (BASE)	2734'
				Neva	3442'
				Foraker	3516'
				Virgil	3750'
				Shawnee/Topeka	3836'
				Lansing Kansas City	4072'
				Marmaton	4582'
				Cherokee	4728'
				Atoka	4894'
				Morrow Shale (STRAT)	5056'
				Lower Morrow	5143'
				MISS (St. Genevieve	5232'
				-St. Louis	5284'
				-Spergen	5328'
				Total Depth (DRILLER)	5380'
				TD (STRAP)	5380
				TD (ELECTRIC LOG)	5379'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Plugged well as follows:

- 25 SX @ 5340'
- 20 SX @ 4072'
- 20 SX @ 1710'
- 20 SX @ 434'
- 5 SX @ Surface

34. CIRCLE ENCLOSED ATTACHMENTS:

- (1) MECHANICAL LOGS (1 full set req'd)
- (2) GEOLOGIC REPORT
- (3) DST REPORT
- (4) DIRECTIONAL SURVEY
- (5) SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- (6) CORE ANALYSIS
- (7) OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT Lee C. Francis, Agent for Medallion Petroleum, Inc.

SIGNED Lee C. Francis TITLE Petroleum Engineer DATE May 26, 1988