



## COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

FAC# 55 API# 017 06093 0 INSPECTOR L. Robbins DATE 7/7/87WELL NAME GOLDEN SPIKE 2 TYPE D SITE INSPECTION X

FIELD 30650 GOLDEN SPIKE WITNESS MIT \_\_\_\_\_

OPER 43100 INEXCO OIL CO

LOCATION NESE 12 16.0S 45.0W 6

MAX PERMITTED PRESS 1642 PSI DATE LAST INSPECTION 11/05/85 OUTCOME A  
LAST REPORTED PRESS PSI 00/00 DATE LAST MIT 00/00/00  
WELL RESTRICTIONS P&A 5/75, AKA FLOWERS #2 - STATUS CHANGED TO TA; CONFIRM THAT  
REMEDIAL ACTION CSG NOT CUTOFF, CALLED LL&E 12/86 REQ BE PLUGGED AS PER 2/76  
COMPLETION TYPE TP

## TUBING PRESSURE

ZONE ABCK KDRK

MIT \_\_\_\_\_ INJECTING \_\_\_\_\_ PSI

MIT \_\_\_\_\_ NOT INJECTING SI PSI

TUBING-CASING ANNULUS \_\_\_\_\_ PSI

BRAIDENHEAD \_\_\_\_\_ PSI

PERFS  
TOP 5790 5771  
BOT 6150 5790

## MECHANICAL INTEGRITY TEST

0 MIN. \_\_\_\_\_ PSI

5 MIN. \_\_\_\_\_ PSI

10 MIN. \_\_\_\_\_ PSI

15 MIN. \_\_\_\_\_ PSI

PRESS CHANGE \_\_\_\_\_ PSI

CHART USED - YES \_\_\_\_\_ NO \_\_\_\_\_

ACCEPTABLE \_\_\_\_\_ NOT ACCEPTABLE \_\_\_\_\_

REMARKS: Flowline has beendisconnected from wellhead.Unknown if proposed plugging  
procedure was initiated.J Robbins

Bill Koehler indicated that the  
well has been plugged & the pipe  
sticking out of the ground is  
the flowline - P&A 1/2/87 - (1074)

CASING  
SIZE /  
DEPTHSIZE /  
DEPTHSIZE /  
DEPTHSIZE /  
DEPTH

PACKER

LINER  
TOP  
SIZE /  
DEPTHPBTVD  
TVD