

REV. 7-64



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

file in duplicate for Patented and Federal lands.
file in triplicate for State lands.

COLO. OIL & GAS

RECEIVED

JUL 24 1974

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER SWD Well		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR INEXCO OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 308 Lincoln Tower Building Denver, Colorado 80203		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface C NE 1/4 SE 1/4 Section 12-T16S-R45W		8. FARM OR LEASE NAME Flowers	
14. PERMIT NO. 70295		9. WELL NO. SWD #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4332' GR		10. FIELD AND POOL, OR WILDCAT Golden Spike	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12, T16S-R45W	
		12. COUNTY OR PARISH Cheyenne	
		13. STATE Colorado	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work May 30, 1974 through July 8, 1974

- 5/30 Pulled tubing and packer. Picked up 4 3/4" bit and 5 1/2" casing scraper on 2 7/8" tubing. Ran to 5600'.
- 5/31 Ran to 5760'. Rigged up power swivel and injection pump.
- 6/01 Ran casing inspection log. Picked 5 1/2" Baker ret. B.P. on 2 7/8" tubing and set B.P. at 1900'. Pulled tubing. Picked up packer 950', wouldn't circulate. Pulled tubing and packer.
- 6/02 Ran tbg with retrieving head to 1900'. Pulled B.P. Removed tubing head. Prepare. Pull 5 1/2" casing. Welded on 5 1/2" stub. Pulled top set of threads off of casing.
- 6/03 Welded on 5 1/2" casing stub. Ran free point in 5 1/2" casing. Casing free at 1585'. Casing stuck 1615'. Cut 5 1/2" casing with jet cutter at 1588'. Pulled 2 jts 5 1/2".
- 6/04 Laid down total 49 jts 5 1/2" casing. Badly pitted internally.
- 6/05 Picked up 2-3 1/2" bumper sub and 6 5/8" internal diameter by 18" long klustrited washover mill on 2 7/8" tubing. Ran to 1588' tagged fish circulate water losing returns, hole caving. Pulled tubing, bumper sub 2 D.C.'s and mill. Prep run impression blk.
- 6/06 Ran 7 7/8" lead impression block on 2 7/8" tubing to 1572'. Circulated with no returns. Made no hole. Pulled impression block. No impression. Picked (see back)

DVR	<input checked="" type="checkbox"/>
FIP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAN	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
GGH	<input type="checkbox"/>
CGM	<input type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED

W. R. Emmett

TITLE

Production Supt.

DATE

July 22, 1974

(This space for Federal or State office use)

APPROVED BY

M. Rogers

TITLE

DIRECTOR

DATE

JUL 25 1974

CONDITIONS OF APPROVAL, IF ANY:

file

**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

SUNDY NOTICES AND REPORTS ON WELLS

(continued)

up 7 7/8" tri cone open bit on 2-3 1/2" D.C.'s with bumper sub. Ran bit washed 1572'-1577'. Hole caving. Pulled bit, tubing, D.C.'s and bumpersub.

All attempts to recover fish from this point on were unsuccessful. Various washover and milling tools were used but none proved to be effective. On July 8, 1974, the well was Temporarily Abandoned. This well will be further evaluated and the casing pulled at a later date.

6/30 Pulled casing and packer. Picked up 3 1/2" bit and 2 1/2" casing scraper. 2 7/8" tubing. Ran to 5600'.
6/31 Ran to 5750'. Ripped up power swivel and injection pump. Ran casing inspection log. Picked 2 1/2" Baker ref. B.P. on 2 7/8" tubing and set B.P. at 1900'. Pulled tubing. Picked up packer 950'. wouldn't circulate. Pulled tubing and packer.
6/02 Ran log with retrieving head to 1900'. Pulled B.P. Removed tubing head. Prepared. Put 2 1/2" casing. Milled on 2 1/2" stub. Pulled top set of threads off of casing.
6/03 Milled on 2 1/2" casing stub. Ran from 1900' to 2 1/2" casing. Casing 750' at 1900'. Casing stuck 1818'. Cut 2 1/2" casing with the cutter at 1818'. Pulled 2 1/2" casing.
6/04 Laid down total 49 lbs 2 1/2" casing. Badly pitted internally.
6/05 Picked up 2 1/2" bumper sub and 6 5/8" internal diameter by 18" long (inspected) washover mill on 2 1/2" tubing. Ran to 1818'. Tagged fish circulate with losty returns. Hole caving. Pulled tubing, bumper sub 2 1/2" and 111'. Prep-run immersion bit.
6/06 Ran 2 7/8" lead immersion block on 2 7/8" tubing to 1818'. Circulated with no returns. Made no hole. Pulled immersion block. No immersion. Picked (see back)

Production Dept.

W. J. Hest

DATE JULY 23, 1974

DATE JULY 23, 1974