



DOWELL SCHLUMBERGER INCORPORATED

1510 1500



00517830

REMIT TO: DOWELL SCHLUMBERGER
INCORPORATED
P.O. BOX 88040
DALLAS, TX 75388RECEIVED
COPY
INVOICE
DATE
06/08/85
OIL & GAS CONS. COM.682365
CHAMPLIN PETROLEUM COMPANYP O BOX 3158
ENGLEWOOD

CO 80111

PAGE

1

INVOICE NUMBER

15-82-0113

TYPE SERVICE

CEMENTING
PLUG AND ABANDON

JOB SITE	STATE	COUNTY/CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
#1 NININGER 14-1	COL	CHEYENNE	LIMON	DOWELL	
JOB LOCATION			DATE OF SERVICE ORDER	AUTHORIZED BY	
SEC 1 T16S R45W			06/03/85	H KENNEDY	

ITEM NUMBER	QUANTITY	U/M	DESCRIPTION	UNIT PRICE	AMOUNT
048258001	493	FT	LINER/SQZ CEMTR BELOW 5000FT	.20	98.60
059200001	65	MI	MILEAGE, EACH SERVICE TRUCK	2.20	143.00
049102001	150	MI	TRANSPORTATION CMNT EQUALIZE	.75	112.50
100823127	50	CFT	D915, STANDARD CEMENT	7.20	360.00
101019000	1-	EA	NATIONAL DISCOUNT MATERIALS	63.00	63.00
101019001	1-	EA	NATIONAL DISCOUNT SERVICE	434.32	434.32
048258000	1	8HR	LINER/SQZ CEMTR 5000-6999 FT	1,770.00	1,770.00
049100000	50	CFT	SERVICE CHG CEMENT MATL LAND	.95	47.50
000006001	1-	JOB	CONFORM TO BID/CCNT-EQUIP	45.00	45.00
SUB TOTAL --					1,989.28

DOWELL SCHLUMBERGER INCORPORATED

RECEIVED
ORIGINAL

OILFIELD SERVICES
MINING SERVICES
INDUSTRIAL SERVICES

SEP 16 1985

DS SERVICE ORDER,
RECEIPT, AND INVOICE NO.

P.O. BOX 4378
HOUSTON, TEXAS 77210

REMITTANCE:
P.O. BOX 100344
HOUSTON, TEXAS 77212

DS SERVICE LOCATION NAME AND NUMBER

Limon Colorado 15-82

CUSTOMER NUMBER

CUSTOMER P.O. NUMBER

TYPE SERVICE CODE

BUSINESS CODES

15-82-0113

682365

295

CUSTOMER'S
NAME

Champlin Petroleum Company

ADDRESS

Box 3158

CITY, STATE AND
ZIP CODE

Englewood,
Colorado

80155

WORKOVER
NEW WELL
OTHER

☒ W
☐ N

API OR IC NUMBER

IMPORTANT
SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE LOCATION MO. DAY YR. TIME
6 3 85 10 00

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and represent that I have authority to accept and sign this order.

CUSTOMER AUTHORIZED AGENT

JOB COMPLETION MO. DAY YR. TIME
6 3 85 12 00

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

CUSTOMER AUTHORIZED AGENT

STATE CODE COUNTY / PARISH CODE CITY

Colorado 05 Cheyenne 017

WELL NAME AND NUMBER / JOB SITE

#1 Niwinger 14-1

LOCATION AND POOL / PLANT ADDRESS

Sec 1 Twp 16S Rg 45W

SHIPPED VIA

D.S. Services

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
100823-127	G. HEAT	SACK	50	7.20	360.00
00006-001	Conform to bid material	ea	1	45.00	45.00
048258-000	Pumper Chg 5000'	EA	1	1770.00	1770.00
048258-001	Below 5000' - 5493	P/Pt.	493	.20	98.60
058200-001	Pumper Mileage	mi	65	2.20	143.00
049102-001	Ton Mileage 2.2 Ton x 65 mi	ton mi	150	.75	112.50
049100-000	Service Chg.	P/Pt	50	.95	47.50
101019-000	Mat Discount - material	ea	17	63.00	63.00
101019-001	Mat Discount - service	ea	17	434.32	434.32
SUB TOTAL					1989.28

Field Est #1989.28

LICENSE/REIMBURSEMENT FEE

LICENSE/REIMBURSEMENT FEE

REMARKS:

STATE

.030% TAX ON \$ 342.00

10.26

COUNTY

% TAX ON \$

CITY

% TAX ON \$

DS REPRESENTATIVE

TOTAL \$

1999.54

CEMENTING SERVICE REPORT

DWL 496-N PRINTED IN U.S.A.

WELL NAME AND NO.

#1 WININGER 14-1 S1 T16S R45W

FIELD-POOL

GOLDEN SPIKE FIELD

COUNTY-PARISH

CHEYENNE

FORMATION

OSAGE

STATE

COLORADO

API. NO.

NAME Champlin Petroleum Company

AND Box 3158

ADDRESS Englewood, Colorado 80155

ZIP CODE

SPECIAL INSTRUCTIONS

P.T.A. w/50 SX

40 SX 5492

10 SX SURFACE

PRESSURE LIMIT

PSI

BUMP PLUG TO

PSI

ROTATE

RPM

RECIPROCAT

FT

NO. OF CENTRALIZERS

TIME

PRESSURE

VOLUME

0001 to 2400

TBG

OR D.P.

CASING

INCREMENT

CUM

JOB SCHEDULED FOR

TIME: 1030

DATE: 6-3-85

ARRIVE ON LOCATION

TIME: 10:00

DATE: 6-3-85

LEFT LOCATION

DATE:

SERVICE LOG DETAIL

PRE-JOB SAFETY MEETING

TIME	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	REMARKS
1109	0	0	8	0	2	8.8	8.8	START 8 BBL 8.8
1113	0	0	20	8	3	8.8	8.8	START 20 BBL H ₂ O
1120	0	0	28	3/0	H ₂ O	8.8	8.8	DISPLACEMENT COMPLETE Shift Down
								LEAVE 10 SX FOR SURFACE

REMARKS

SYSTEM CODE

NO. OF SACKS

YIELD CU. FT/SK

COMPOSITION OF CEMENTING SYSTEMS

SLURRY MIXED

BBLs DENSITY

1.

50

1.15

G NEAT

10 SX 8 BBL

10.2

15.8

2.

3.

4.

5.

6.

BREAKDOWN FLUID TYPE

VOLUME

DENSITY

PRESSURE

MAX.

MIN:

☐ HESITATION SQ.☐ RUNNING SQ.

CIRCULATION LOST

NA

☐ YES ☒ NOCEMENT CIRCULATED TO SURF. ☐ YES ☒ NO

Bbls.

BREAKDOWN

PSI

FINAL

PSI

DISPLACEMENT VOL.

Bbls

TYPE OF WELL

☒ OIL ☒ DEY☐ STORAGE☐ BRINE WATER☐ WILDCATWASHED THRU PERFS ☐ YES ☒ NO

TO

FT

MEASURED DISPLACEMENT

☐ WIRELINE

DOWELL SUPERVISOR

PERFORATIONS

TO

TO

Nereeshel Kennedy

A.T. Canby Whitmore

COLO. OIL & GAS CONS. COMM.

