

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED  
NOV 29 1995



FOR OFFICE USE			
ET	FE	UC	SE

Submit 1 copy

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. OPERATOR Union Pacific Resources Company		PHONE (817) 877-7941	
ADDRESS P.O. Box 7 MS 3006, Fort Worth, TX 76101-0007			
2. DRILLING CONTRACTOR Cheyenne Drilling		PHONE (316) 277-2062	
3. LOCATION OF WELL (Footages from section lines) At surface At top prod. interval reported below At total depth		4. ELEVATIONS KB 4105' GR 4093'	
5. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> COALBED METHANE <input checked="" type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER		6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION	
7. FEDERAL/INDIAN OR STATE LEASE NO. N/A			
8. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A			
9. WELL NAME AND NUMBER Schaefer Trust 13-35 #1			
10. FIELD OR WILDCAT Wildcat			
11. QTR. QTR. SEC. T.R. AND MERIDIAN NW/SW Sec. 35, T.16S., R.46W.			

WAS DIRECTIONAL SURVEY RUN? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES IF YES, ATTACH COPY		12. PERMIT NO. 95-681	13. API NO. 95-017-7491	14. SPUD DATE 8-27-95	15. DATE TD REACHED 9-3-95	16. DATE COMPL. 9-4-95 <input checked="" type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD	17. COUNTY Cheyenne	18. STATE CO
19. TOTAL DEPTH MD 5240 TVD		20. PLUG BACK TOTAL DEPTH MD N/A TVD		21. DEPTH BRIDGE PLUG SET MD N/A TVD		22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) DIL/CNL/LDT/BHC/CAL/GR		
23. WAS WELL CORED? WAS DST RUN?		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO (Submit Analysis)		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO (Submit Analysis)				

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL (BBL)	TOP OF CEMENT (Specify calc. or CBL)
8 5/8"	24#	12 1/4"	0'	515'		230 sxs PSL & 80 sxs "A"		Surface

NOTE: Production Casing Not run.

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET(MD)	PACKER DEPTH(MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH(MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH(MD)

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) N/A						
B)						
C)						
D)						

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE COMMINGLED PRODUCTION (RULE 332)

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
N/A	

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						Dry & Abandon
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

