



## NOV 29 1995

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FOR OFFICE USE			
ET	FE	UC	SE

1. OPERATOR <b>Union Pacific Resources Company</b>		PHONE (817) 877-7941	6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION	
ADDRESS <b>P.O. Box 7 MS 3006, Fort Worth, TX 76101-0007</b>			7. FEDERAL/INDIAN OR STATE LEASE NO. N/A	
2. DRILLING CONTRACTOR <b>Cheyenne Drilling</b>		PHONE (316) 277-2062	8. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. LOCATION OF WELL (Footages from section lines)  At surface  At top prod. interval reported below  At total depth		4. ELEVATIONS KB 4105'  GR 4093'	9. WELL NAME AND NUMBER Schaefer Trust 13-35 #1	
WAS DIRECTIONAL SURVEY RUN? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		IF YES, ATTACH COPY	10. FIELD OR WILDCAT Wildcat	
			11. QTR. QTR. SEC. T.R. AND MERIDIAN NW/SW Sec. 35, T.16S., R.46W.	

12. PERMIT NO.	13. API NO.	14. SPUD DATE	15. DATE TD REACHED	16. DATE COMPL. 9-4-95 <input checked="" type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD	17. COUNTY Cheyenne	18. STATE CO
95-681	95-017-7491	8-27-95	9-3-95			

19. TOTAL DEPTH		20. PLUG BACK TOTAL DEPTH	21. DEPTH BRIDGE PLUG SET
MD 5240	TVD	MD N/A	MD N/A
		TVD	TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

DIL / CNL / LDT / BHC / CAL / GR

23. WAS WELL CORED? ☐ YES ☒ NO (Submit Analysis)  
WAS DST RUN? ☐ YES ☒ NO (Submit Analysis)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
8 5/8"	24#	12 1/4"	0'	515'		230 sxs PSL & 80 sxs "A"		Surface
NOTE:	Production Casing Not run.							

[illegible]

26. PRODUCING INTERVALS		27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE COMMINGLED PRODUCTION (RULE 332)					
	FORMATION	TOP	BOTTOM	GROSSPERFORATED INTERVAL	SIZE	NO.HOLES	PERF.STATUS(open,squeezed)
A)	N/A						
B)							
C)							
D)							

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
N/A	

29. PRODUCTION - INTERVAL A									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD Dry & Abandon
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL B									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	



DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.

Dakota SS	1192'
Cheyenne SS	1550'
Blaine	2091'
Stone Corral	2540'
Neva	3302'
Foraker	3378'
Shawnee	3616'
Marmaton	4305'
Cherokee	4477'
Atoka	4629'
Morrow	4793'
Spergen	5141'

P&A

PRINT Wanda Bartell

SIGNED Wanda Bartell TITLE Regulatory Analyst DATE 11-28-95