

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

MAR 10 1969

6/5/69
State will
advise me
if any
title work
is needed
Rommel

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CON. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
International Nuclear Corporation

3. ADDRESS OF OPERATOR
400 Fidelity National Building, Okla. City, Okla.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 73102
At surface 655' FNL & 660' FWL
At top prod. interval reported below
At total depth Same

14. PERMIT NO. 68524 DATE ISSUED 12/6/68

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME



7. UNIT
00523879

8. FARM OR LEASE NAME
Tallman

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat *51350*

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 36-T16S-R45W

12. COUNTY OR PARISH Cheyenne 13. STATE Colo.

15. DATE SPUDDED 1/2/69 16. DATE T.D. REACHED 1/20/69 17. DATE COMPL. (Ready to prod.) 2/4/69 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4296 G.L., 4305' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5700 MD 21. PLUG, BACK T.D., MD & TVD 5681 MD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Mississippi 5400-28' MD 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Radioactivity & Fracture Finder, Gamma Guard, Acoustic Vel. 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"		241 MD	12-3/4"	200 sx cmn w/3% HA-5	None
5-1/2"	14	5699 MD	7-7/8"	125 sx cmn w/10% salt 12.5# gilsonite/sk & 0.75% CFR-2	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5440	

31. PERFORATION RECORD (Interval, size and number)

5400	1-1/2" jet shot
5408	"
5410	"
5415	"
5424-28	8 - 1/2" jet shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5424-28	1000 gal 15% MCA
5400-5428 OA	25,000 gal gelled 10% acid

33. PRODUCTION

DATE FIRST PRODUCTION 2/19/69 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/25/69	24			34		6	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			34		6	38°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Al Plunkett

35. LIST OF ATTACHMENTS Driller's Log - 2 copies
Open hole logs - 1 copy

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Alvin G. Semman* TITLE Manager, Drilling & operations DATE 3/7/69

DVR	<input checked="" type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JLD	<input checked="" type="checkbox"/>

100 in oil

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
NO CORES			
DST's - See Attached Sheet			

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Stone Corral	2858	
Neva	3556	
Topeka	3988	
Heebner	4138	
Lansing	4223	
Marmaton	4628	
Morrow	5082	
Mississippian	5248	
"X"-marker	5396	
Osage	5561	
Arbuckle	5610	
TD	5700	