

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

MAR 10 1969

COLO. OIL &amp; GAS CON. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
International Nuclear Corporation						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR						7. UNIT	
400 Fidelity National Building, Okla. City, Okla.						00523879	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						8. FARM OR LEASE NAME	
At surface 655' FNL & 660' FWL						Tallman	
At top prod. interval reported below						9. WELL NO.	
At total depth Same						1	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT	
68524						Wildcat	
DATE ISSUED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
12/6/68						Sec. 36-T16S-R45W	
12. COUNTY OR PARISH						13. STATE	
Cheyenne						Colo.	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)	
1/2/69		1/20/69		2/4/69		4296 G.L., 4305' KB	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY	
5700 MD		5681 MD				0-5700	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE	
Mississippian 5400-28' MD						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Radioactivity & Fracture Finder, Gamma Guard, Acoustic Vel.						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"				241 MD		12-3/4"	
5-1/2"		14		5699 MD		7-7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5400 1-1/2" jet shot				DEPTH INTERVAL (MD)			
5408 "				AMOUNT AND KIND OF MATERIAL USED			
5410 "				5424-28 1000 gal 15% MCA			
5415 "				5400-5428 OA 25,000 gal gelled 10% acid			
5424-28 8 - 1/2" jet shots							
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/19/69		Pumping				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
2/25/69		24					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						34	
						GAS—MCF.	
						6	
						WATER—BBL.	
						38	
						OIL GRAVITY-API (CORR.)	
						JAM	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
						Al Plunkett	
35. LIST OF ATTACHMENTS							
Driller's Log - 2 copies							
Open hole logs - 1 copy							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
John G. Semman		Manager, Drilling & operations				3/7/69	

See Spaces for Additional Data on Reverse Side



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
NO CORES			
DST's - See Attached Sheet			

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Stone Corral	2858	
Neva	3556	
Topeka	3988	
Heebner	4138	
Lansing	4223	
Marmaton	4628	
Morrow	5082	
Mississippian	5248	
"X"-marker	5396	
Osage	5561	
Arbuckle	5610	
TD	5700	