



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources

MECHANICAL INTEGRITY REPORT

Facility Number	API Number 05-017-06352	Well Name and Number Weber #9-9
Field DUST BOWL	Location (1/4, Sec, Twp, Rng.) C NE/4 SE/4 Sec 9, T16S-R46W	
Operator Lewis & Clark Exploration Company		
Operator Address 1660 Lincoln St, Ste 1630, Denver, Colorado 80264		
Operator's Representative at Test Donald R. Hembre		
		Area Code Phone Number (303) 894-9805

RECEIVED

DEC 03 1992

- If both Part I and Part II are not completed, the mechanical integrity test cannot be approved and will be returned to the operator.
- Notice must be given to the Commission prior to performing any required pressure test.
- A pressure chart must accompany this report, if the pressure test was not witnessed by a state representative.
- Facility numbers and API numbers are available at the Commission upon request.

PART I (choose one of the following options)

- 1. Pressure test** - (Pressure tests should be a minimum of 15 minutes, at 300 psi or minimum injection pressure whichever is greater. A minimum 300 psi differential pressure must be maintained between tubing and tubing/casing annulus pressures.)

A. Well Data at Time of Test

Tubing Size None	Tubing Depth	Top Packer Depth	Multiple Packers <input type="checkbox"/> Yes <input type="checkbox"/> No
Bridge Plug Depth 4070	Injection Zone(s), name None	Injection Interval (gross) to	
Injected Thru	Test Witnessed by State Rep. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
<input type="checkbox"/> Perforations	<input type="checkbox"/> Open Hole		

B. Test Data

Test Date 11.23.92	Date of Last Approved Mechanical Integrity Test None		
Starting Test Pressure 500#	Final Test Pressure 500#	Pressure Loss or Gain During Test None	
Tubing Pressure During Test		Well Status During Pressure Test <input type="checkbox"/> Injecting <input checked="" type="checkbox"/> Shut-in <input type="checkbox"/> Open	

- 2. Monitoring Tubing - Casing Annulus Pressure** Procedure must be approved prior to initiation and only after satisfactorily passing an initial pressure test.

Date of Pressure Test	Test Pressure	Date Pressure Test Approved	Monitoring to Start (Month, Year)
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- 3. Alternate Test Approved by Director** (see Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

PART II (Choose one of the following) Attach records, charts, logs where appropriate.

- 1. Cementing Records** - (valid only for injection wells in existence prior to July 1, 1986)

	Casing Size	Hole Size	Depth Set	No. Sks Cement	Calculated Cement Tops
Surface Casing	13 3/8"		507'		
Production Casing	5 1/2"	7 7/8"	5422'	480	3985
Stage Tool					

- 2. Tracer Survey** Test Date _____
- 3. CBL or equivalent** Test Date _____
- 4. Temperature Survey** Test Date _____
- 5. Alternate Test Approved by Director** (see Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

I hereby certify that the statements herein made are true and correct.

Signed Donald R. Hembre Title President Date 12.2.92

For State Use:

Approved by [Signature] Title _____ Date 12-12-92

Conditions of approval, if any: _____

REMIT TO:

MERCURY WIRELINE, INC.

P.O. Box 680
Hays, Kansas 67601-0680
Phone 913 / 625-1182

NO 11113

Job Ticket

DATE Nov 23, 1992

CHARGE TO: Lewis + Clark Explorations
ADDRESS _____

LEASE AND WELL NO. Walter 1-9 FIELD _____

NEAREST TOWN Firstview COUNTY Cheyenne STATE Co

CUSTOMER'S ORDER NO. D Hembree SEC. _____ TWP. _____ RANGE _____

ZERO D.A.G.L. CASING SIZE 5 1/2 WEIGHT 15 1/2

CUSTOMER'S T.D. 4080 Mercury WL T.D. 4080 FLUID LEVEL 1700

ENGINEER Pat Patterson OPERATOR M. Baker M. Hendrix

PERFORATING

CODE REFERENCE	DESCRIPTION	NO HOLES	DEPTH FROM	TO	AMOUNT

PLUGS, PACKERS, AND OTHER

CODE REFERENCE	MFG TYPE	CASING SIZE	WEIGHT	DEPTH	AMOUNT
743.0015	APL	5 1/2	15 1/2	4070	660.00
743.005	SRH ms	tool			150

MATERIAL INVENTORY

TRUCK RENTAL

CODE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.	AMOUNT
702.995	one		650.00

DEPTH OF OPERATIONS CHARGES

CODE REFERENCE	FROM	TO	NO. FEET	PRICE PER FT.	AMOUNT
742.005	0	4070	4070	.70	8140.00

Set CIBP @ 4070'

2304.00

SUB TOTAL 9000.00

TAX

PLEASE PAY FROM THIS INVOICE
TOTAL \$9000.00

RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE.

Customer _____

General Terms and Conditions

- All accounts are to be paid within the terms fixed by Mercury WL invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.
- Because of the uncertain conditions existing in a well which are beyond the control of Mercury WL, it is understood by the customer that Mercury WL, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Mercury WL, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Mercury WL, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Mercury WL is in proper and suitable condition for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.

pd 11.23.92
LCC # 1499