

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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OGCC RECEPTION

Receive Date:

10/13/2023

Document Number:

402538360

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10459 Contact Person: James Miller
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 984-7460
Address: 555 17TH STREET SUITE 3700 Email: jmiller@civiresources.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 452748 Location Type: Production Facilities
Name: Maul 2 Number: CTB
County: ADAMS
Qtr Qtr: SWSE Section: 26 Township: 1S Range: 66W Meridian: 6
Latitude: 39.929115 Longitude: -104.739670

Description of Corrosion Protection

Extraction's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

Description of Integrity Management Program

Extraction's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465170 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320561 Location Type: Well Site ☐
Name: MAUL-61S66W Number: 26SESE
County: ADAMS No Location ID
Qtr Qtr: SESE Section: 26 Township: 1S Range: 66W Meridian: 6
Latitude: 39.930670 Longitude: -104.735780

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 06/23/2007
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 218
Test Date: 04/06/2018

OFF LOCATION FLOWLINE Abandonment Verification

Date: 02/28/2020

Abandonment Verification

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

Description of Abandonment Verification:

The flowline (00109601FL) serving the Maul 44-26 (05-001-09601) was removed in its entirety via the open trench method. The trench was backfilled and the land surface graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465171 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320606 Location Type: Well Site ☐
Name: MAUL-61S66W Number: 26NESE
County: ADAMS No Location ID
Qtr Qtr: NESE Section: 26 Township: 1S Range: 66W Meridian: 6
Latitude: 39.934274 Longitude: -104.735787

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Native Materials 09/04/2007

Bedding Material: _____ Date Construction Completed: _____
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 120
Test Date: 03/15/2018

OFF LOCATION FLOWLINE Abandonment Verification

Date: 02/27/2020

Abandonment Verification

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).
(No Jurisdiction)

Description of Abandonment Verification:

The flowline (00109655FL) serving the Maul 43-26 (05-001-09655) was removed in its entirety via the open trench method. The trench was backfilled and the land surface graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465169 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320472 Location Type: Well Site ☐
Name: MAUL-61S66W Number: 26SE
County: ADAMS No Location ID
Qtr Qtr: SE Section: 26 Township: 1S Range: 66W Meridian: 6
Latitude: 39.931050 Longitude: -104.739927

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 05/27/2000
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 246
Test Date: 04/06/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465172 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320555 Location Type: Well Site ☐
Name: MAUL-61S66W Number: 26NWSE
County: ADAMS No Location ID
Qtr Qtr: NWSE Section: 26 Township: 1S Range: 66W Meridian: 6
Latitude: 39.934255 Longitude: -104.740416
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 06/17/2007
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 170
Test Date: 04/09/2018

OFF LOCATION FLOWLINE Abandonment Verification

Date: 02/24/2020

Abandonment Verification

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

Description of Abandonment Verification:

The flowline (00109577FL) serving the Maul 33-26 (05-001-09577) was removed in its entirety via the open trench method. The trench was backfilled and the land surface graded.

OPERATOR COMMENTS AND SUBMITTAL

Comments Form 44 filed to report POST-ABANDONMENT verification. The following flowline(s) were removed:
00109577FL: serviced Maul 33-26 (05-001-09577)
00109655FL: serviced Maul 43-26 (05-001-09655)
00109601FL: serviced Maul 44-26 (05-001-09601)
Updated GIS data attached.
All other related flowlines will remain as previously reported.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/13/2023 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 11/7/2023

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402538360	Form44 Submitted
403539509	OFF-LOCATION FLOWLINE GIS SHP

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)