

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/06/2023

Submitted Date:

11/07/2023

Document Number:

702502102

FIELD INSPECTION FORMLoc ID 313094 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10428

Name of Operator: DIVERSIFIED ENERGY LLC

Address: 19501 E MAIN STREET #200

City: PARKER State: CO Zip: 80138

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

15 Number of Comments

5 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Haack, Denise	(303) 507-7437	dhaack@oagproduction.com	
Neidel, Kris	(970) 846-5097	kris.neidel@state.co.os	
Haack, Jason	(303) 995-0826	jhaack@oagproduction.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223587	WELL	SI	10/01/2022	OW	081-06954	BINGMAN 1-14	SI
285519	PIT	AC	07/07/2006		-	BINGMAN 1-14	AC

General Comment:**ECMC Inspection Report Summary**

On Monday, 11/06/2023, Inspector Kirby Burchett, conducted a follow up field inspection at Diversified Energy LLC on the Bingman 1-14, Location #313094, in Moffat County, Colorado.

This location is within or in close proximity to a CPW District with High Priority, NSO, Density and Other Consultation Habitat Regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Inspection # 702501403 on 6/1/23. Corrective Actions that not have been resolved will retain the original due date.

Compliance issues observed on 6/1/23 that are still unresolved include:

1. Random debris.
2. Open end loadlines.
3. Tank battery sign missing required information.
4. Insufficient Stormwater BMPs.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issue was also observed:

1. Fence not maintained around pit.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Sign at tank battery missing information.		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	08/01/2023

Emergency Contact Number:

Comment: 303-995-0826 or 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	06/09/2023

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PIT		
Comment:	Livestock and barbed wire.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		

Comment:		Date:	
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:		Date:	
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:		Date:	
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Propane tank	Date:	
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:	Loadline capped with rubber cap and a hose clamp. Loadlines need a secure secondary barrier to prevent spills.				
Corrective Action:	All loadline valves or tank valves that can be used as a loadline will be securely capped or plugged.				Date: 06/07/2023

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:	Unlined				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			

Corrective Action:		Date:	
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

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Inspected Facilities									
Facility ID:	223587	Type:	WELL	API Number:	081-06954	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder:									
Comment: <div>Last Production - September 2022 Production Reports - August 2023</div>									
Corrective Action: <div></div> Date:									
Facility ID:	285519	Type:	PIT	API Number:	-	Status:	AC	Insp. Status:	AC

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Stormwater BMPs need implementation and maintenance

Corrective Action: Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Date: 06/17/2023

Pits: ☐ NO SURFACE INDICATION OF PIT

Type: Evaporation Lined: NO Pit ID: 285519 Lat: 40.389080 Long: -108.136300

Reference Point: _____ Other: _____ Length: 140 Width: 50

Lining:

Liner Type: _____ Liner Condition: _____

Comment: Unlined

Corrective

Date: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Inadequate

Comment: Fence not maintained

Corrective

Fence is down allowing livestock to enter

Date: 11/17/2023

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Corrective

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment: Evap pit not in use. No treating equipment on location.

Corrective

Date: _____

Permit:	Facility ID	Permit Num	Expiration Date
	285519	200092804	
	285519	200092804	

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702502103	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6314457