

FORM

6

Rev
11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Replug By Other Operator

Document Number:

403549087

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10694

Contact Name: Devin Brown

Name of Operator: PROVIDENCE OPERATING LLC DBA POCO

Phone: (303) 349-0302

Address: 16400 DALLAS PARKWAY SUITE 400

Fax:

City: DALLAS

State: TX

Zip: 75428

Email: dbrown@providence-energy.com

For "Intent" 24 hour notice required,

Name: Medina, Justin

Tel: (720) 471-0006

COGCC contact:

Email: justin.medina@state.co.us

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

API Number 05-123-08629-00

Well Name: KILKER

Well Number: 1

Location: QtrQtr: NENE

Section: 32

Township: 1N

Range: 65W

Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.012210

Longitude: -104.682150

GPS Data: GPS Quality Value: 1.1 Type of GPS Quality Value: PDOP Date of Measurement: 10/03/2023

Reason for Abandonment: ☒ Dry☐ Production Sub-economic☐ Mechanical Problems☐ Other Re-enter to Re-PlugCasing to be pulled: ☐ Yes☒ No

Estimated Depth:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7526	7532	04/12/1990	CEMENT	7374
J SAND	7916	7926	04/12/1990	B PLUG CEMENT TOP	7560

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	28	0	192	200	192	0	CALC
S.C. 1.1	7+7/8	4+1/2	N80	11.6	0	8015	300	8015	6421	CALC
S.C. 2.1	7+7/8	4+1/2	N80	11.6	0	1225	200	1225	0	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7500 with 50 sacks cmt on top. CIBP #2: Depth 1200 with 2 sacks cmt on top.
CIBP #3: Depth 200 with 20 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 155 sks cmt from 7526 ft. to 6913 ft. Plug Type: ANNULUS Plug Tagged: ☐
Set 350 sks cmt from 1225 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 2260 ft. with 200 sacks. Leave at least 100 ft. in casing 2200 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Devin Brown

Title: VP of Operations

Date: _____

Email: dbrown@providence-energy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: _____

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
403550442	PROPOSED PLUGGING PROCEDURE
403550444	WELLBORE DIAGRAM
403554234	LOCATION PHOTO
403587202	SURFACE AGRMT/SURETY

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Permit	No other forms in process. Production reporting up-to-date. Confirmed as-drilled well location. Confirmed productive intervals docnum: 18143, 18150. Missing surface owner consent. RTD.	10/18/2023

Total: 1 comment(s)