

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/06/2023

Submitted Date:

11/06/2023

Document Number:

702502095

FIELD INSPECTION FORM
 Loc ID 335894 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

21 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
, Caerus	(970) 285-2600	COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
291154	WELL	PR	06/19/2010	GW	103-11050	PICEANCE CREEK UNIT 297-2A8	PR
291155	WELL	PR	08/27/2010	GW	103-11049	PICEANCE CREEK UNIT 297-2A9	PR
291156	WELL	PR	06/01/2020	GW	103-11048	PICEANCE CREEK UNIT 297-2A7	PR
291157	WELL	PR	05/17/2010	GW	103-11047	PICEANCE CREEK UNIT 297-2A6	PR
291158	WELL	PR	06/19/2010	GW	103-11046	PICEANCE CREEK UNIT 297-2A5	PR
291159	WELL	PR	06/19/2010	GW	103-11045	PICEANCE CREEK UNIT 297-2A4	PR
291160	WELL	PR	01/13/2011	GW	103-11044	PICEANCE CREEK UNIT 297-2A2	PR
291161	WELL	PR	07/01/2010	GW	103-11043	PICEANCE CREEK UNIT 297-2A1	PR
291246	WELL	PR	02/01/2018	GW	103-11054	PICEANCE CREEK UNIT 297-2A3	PR

General Comment:

ECMC Inspection Report Summary

On Monday, 11/06/2023, Inspector Kirby Burchett, conducted a follow up field inspection at Caerus Piceance LLC on the Piceance Creek Unit-62S97W 2NWNW, Location #335894, in Rio Blanco County, Colorado. This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District & Wildlife Management Plan with Black Bear, High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Inspection #702501949 on 10/10/23 and FIRR #403572607 submitted by Operator. All Corrective Actions from Insp. #702501949 as noted on FIRR #403572607 have been resolved.

While there during normal operations no additional compliance issues were observed.

No follow up inspection is required.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	970-285-2615 or 911	
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 7		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 18		
Comment:	Surface and Intermediate		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical pump containments		
Corrective Action:		Date:	

Type: Gas Meter Run	# 2		
Comment:	Bulk and test meters		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks on containments		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:	Bulk and test unit		
Corrective Action:		Date:	
Type: Flow Line	# 9		
Comment:	Manifold at separators		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	291154	Type:	WELL	API Number:	103-11050	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			
Facility ID:	291155	Type:	WELL	API Number:	103-11049	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			
Facility ID:	291156	Type:	WELL	API Number:	103-11048	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			
Facility ID:	291157	Type:	WELL	API Number:	103-11047	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			
Facility ID:	291158	Type:	WELL	API Number:	103-11046	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			
Facility ID:	291159	Type:	WELL	API Number:	103-11045	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			
Facility ID:	291160	Type:	WELL	API Number:	103-11044	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			
Facility ID:	291161	Type:	WELL	API Number:	103-11043	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			

Facility ID:	291246	Type:	WELL	API Number:	103-11054	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:	Production Reporting through August 2023		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Ditches						
				Material Handling And Spill Prevention		
Berms						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702502096	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6312796