

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES



00587202

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Lewis & Clark Exploration Company

831-7755

3. ADDRESS OF OPERATOR

1580 Lincoln Street, #640, Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' fel, 1980' fs1

At top prod. interval reported below

At total depth

A/A

A/A

NAME OF DRILLING CONTRACTOR

Murfin Drilling

14. PERMIT NO.

821309

DATE ISSUED

8/12/82

12. COUNTY

Cheyenne

13. STATE

Colorado

15. DATE SPUDDED 9/2/82 16. DATE T.D. REACHED 9/17/82 17. DATE COMPL. (Ready to prod.) 12/22/82 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GR 4210 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 5481' 21. PLUG, BACK T.D., MD & TVD 5421' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4574'-78', Marmaton; BP set at 5315' and 4625' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL-SP, CNL-FDC-GR, BHC

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	507	17-1/4"	590 sks	0
5-1/2"	15.5	5422	7-7/8"	480 sks	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4522'	4522'

31. PERFORATION RECORD (Interval, size and number)

5320-24, 80 gm jets, 3 sh/ft.
5265-70, 5278-80, 80 gm jets, 3 sh/ft.
4574-78, 80 gm jets, 3 sh/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5320-24	4000 gal MOD 202
5265-80(gross)	4000 gal MOD 202
4574-78	250 gal MCA

33. PRODUCTION

DATE FIRST PRODUCTION 12/22/82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping, J-100 Oilmaster Unidraulic WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 12/22/82 HOURS TESTED 24 CHOKE SIZE 1" PROD'N. FOR TEST PERIOD 32 OIL—BBL. 32 GAS—MCF. trace WATER—BBL. 620 GAS-OIL RATIO
FLOW, TUBING PRESS. 0 CASING PRESSURE 0 CALCULATED 24-HOUR RATE 32 OIL—BBL. 32 GAS—MCF. trace WATER—BBL. 620 OIL GRAVITY-API (CORR.) 39.2 @ 60°F

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Larry Benedict

35. LIST OF ATTACHMENTS

Drillstem Test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE

12. 27. 82

See Spaces for Additional Data on Reverse Side

✓
DVR
FJP
HHM
JAM
JJD
RLS
JGM

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fort Hays	854	✓
				Carlile	989	
				Greenhorn	1131	
				Bentonite	1268	✓
				"D" Sand	1351	
				Skull Creek	1610	✓
				Dakota	1645	✓
				Morrison	1777	
				Stone Corral	2734	✓
				Wolfcamp	2955	
				Neva	3405	✓
				Foraker	3482	
				Pennsylvanian	3632	✓
				Topeka	3877	
				Lansing-KC	3984	✓
				Des Moines	4398	
				Marmaton	4568	✓
				Cherokee	4632	
				Atoka	4789	✓
				Morrow	4960	
				Keyes	5132	✓
				Mississippian	5146	
				Spargen	5251	✓