



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



SUBMIT ORIGINAL AND 1 COPY

| FOR OFFICE USE ONLY | | | |
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| ET | FE | UC | SE |
| <i>[initials]</i> | <i>[initials]</i> | | <i>[initials]</i> |

| | | | |
|--|----------------|------------------------|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir Use "APPLICATION FOR PERMIT - " for such proposals.) | | | 5. FEDERAL INDIAN OR STATE LEASE NO. NA |
| 1. <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> COALBEAD METHANE <input type="checkbox"/> INJECTION WELL <input checked="" type="checkbox"/> OTHER P & A | | | 6. PERMIT NO. 841459 |
| 2. NAME OF OPERATOR UNION PACIFIC RESOURCES COMPANY | | | 7. API NO 05-017-6483 |
| 3. ADDRESS OF OPERATOR P. O. BOX 7 - MS/3006 | | | 8. WELL NAME McCORMICK 31-3 |
| CITY FORT WORTH | STATE TEXAS | ZIP CODE 76101-0007 | 9. WELL NUMBER 21 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) See also space 12 below) At Surface 660' FNL & 1980' FEL At proposed prod. zone SAME | | | 10. FIELD OR WILDCAT WILDCAT |
| CO. O. OIL & GAS CONS. COMM 12. COUNTY CHEYENNE | | | 11. QTR., QTR., SEC., T.R., AND MERIDIAN NW/NW Sec. 3, T. 14S., R. 49W. |



Check Appropriate Box to Indicate Nature of Notice, Report or Notification

| | | |
|---|---|--|
| <p>13A. NOTICE OF INTENTION TO:</p> <p><input type="checkbox"/> PLUG AND ABANDON</p> <p><input type="checkbox"/> MULTIPLE COMPLETION</p> <p><input type="checkbox"/> COMMINGLE ZONES</p> <p><input type="checkbox"/> FRACTURE TREAT</p> <p><input type="checkbox"/> REPAIR WELL</p> <p><input type="checkbox"/> OTHER _____</p> | <p>13B. SUBSEQUENT REPORT OF:</p> <p><input checked="" type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <i>(PP)</i></p> <p><input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED SITE MUST BE RESTORED WITHIN 6 MONTH)</p> <p><input type="checkbox"/> REPAIRED WELL</p> <p><input type="checkbox"/> OTHER</p> <p><i>*Use Form 5 - Well completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completions and Recompletions</i></p> | <p>13C. NOTIFICATION OF:</p> <p><input type="checkbox"/> SHUT-IN TEMPORARILY ABANDONED Date _____ (required every 6 months)</p> <p><input type="checkbox"/> PRODUCTION RESUMED Date _____</p> <p><input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT)</p> <p><input type="checkbox"/> WELL NAME CHANGE</p> <p><input type="checkbox"/> OTHER _____</p> |
|---|---|--|

14. DESCRIBE PROPOSED OR COMPLETED OPERATION ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent.

15. DATE OF WORK _____

SEE ATTACHMENTS

EXHAUSTED OIL WELL

16. I hereby certify that the foregoing is true and correct

SIGNED Wanda Bartell TELEPHONE NO. (817) 877-7941

NAME (PRINT) WANDA BARTELL TITLE REGULATORY ANALYST DATE 8-16-95

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE 9/5/95

CONDITIONS OF APPROVAL, IF ANY: _____

DAILY TIME TICKET

J.W. GIBSON WELL SERVICE COMPANY

7400 EAST ORCHARD RD., SUITE 370
 ENGLEWOOD, CO 80111-2531
 PHONE (303) 771-5222

DATE 7/6-7-8/95

CUSTOMER UPRC WELL/LEASE McCormick 313 STATE CO COUNTY Chey

BILL TO ADDRESS _____ FIELD _____

WORK ORDER # _____ TIME _____ TO _____ ENG. SIZE _____ PRICE SCHEDULE _____ RIG NO. _____

COMPLETION WORK ORDER MAINTENANCE P&A OTHER

| TIME | | DESCRIPTION | HOURS | |
|------|----|---|---------|--------|
| FROM | TO | | REVENUE | MAINT. |
| | | DAILY SAFETY MEETING TOPIC _____ | | |
| | | Hauled Cement unit to location, from 1/4 margin. Dig up well head | | |
| | | Check casing for pressure, Dig pit for betwines. Haul Cement on | | |
| | | truck turn different times / Dig well out. Haul Cement unit back | | |
| | | to 1/4 margin Dig well up put oil and Pop 10' Above Ground | | |
| | | Dig up Anchors Bid Toolbars Trucking. Wires to plug ^{with} | | |
| | | 160 Sk of Cement. Wireline to perforate at 2700' Cement Unit | | |
| | | Rebarbars, mix cement. Rebarbars, and welder to Dig up oil | | |
| | | Put oil casing back. Dig up Anchors | | |
| | | Bid to Plug the ABOVE Well \$6,000.00 | | |

| RODS PULLED | 1" | 7/8" | 3/4" | K-BARS | SUBS | WELL INFORMATION |
|---------------|--------|------|--------|--------|------------------|------------------|
| TUBING PULLED | 2-3/8" | | 2-7/8" | | SUBS OTHER | |
| BHA PULLED | | | | | | |
| BHA RAN | | | | | | |
| TUBING RAN | 2-3/8" | | 2-7/8" | | SUBS OTHER | |
| RODS RAN | 1" | | 7/8" | | 3/4" K-BARS SUBS | |

| EQUIPMENT | CC | ITEM NO. | DESCRIPTION | PRICE | ITEM NO. | QTY. | PRICE | ACCT 30001 | BILL HRS. | PRICE |
|-------------------|----|----------|---------------|-------|--------------------|------|-------|---------------|---------------------|-------|
| SANDLINE CHARGES | | | | | SWAB CUPS | | | | | |
| PERMITS | | | | | OIL SAVER RUBERS | | | RIG | | |
| MUD PUMP | | | TEES PA-8 | | ROD STRIPPER | | | CREW TRAVEL | | |
| BOP | | | | | BOP RAM RUBERS | | | EXTRA LABOR | | |
| TANK | | | | | TUBING WIPERS | | | FUEL | | |
| POWER SWIVEL | | | 2.5 3.5 | | JU TUBING STRIPPER | | | TOOL PUSHER | | |
| TUBING STRIPPER | | | | | PIPE DOPE | | | CREW SUBSIST. | | |
| LT. PLANT | | | | | TONG DIES | | | | | |
| FISHING TOOLS | | | BOWEN OBANNON | | SLIP DIES | | | | | |
| CASING TOOLS | | | | | | | | | | |
| PIPE RACKS | | | | | | | | | | |
| POLLUTION CONTROL | | | | | | | | | | |
| | | | | | | | | | ESTIMATED SUB-TOTAL | |
| | | | | | | | | | \$6,000.00 | |

As part of our on going safety commitment, you are required to sign your name below stating you have successfully completed this work day safely and without an accident.

| | | |
|-------------|-------|--------|
| OPERATOR | HOURS | SIGNED |
| DERRICKMAN | HOURS | SIGNED |
| FLOORHAND | HOURS | SIGNED |
| FLOORHAND | HOURS | SIGNED |
| EXTRA LABOR | HOURS | SIGNED |

SIGNATURE - CUSTOMER REPRESENTATIVE [Signature] 7-14-95 SIGNATURE - J.W. GIBSON SUPERVISOR [Signature]

J.W. GIBSON WELL SERVICE CO.

U.P.R.C.

#21 McCORMICK 31-3

JULY 6, 1995

8:30 a.m. - On location. R.U. CEMENTER TO WELL HEAD.

9:00 a.m. - Pump 34 bbls. H2O loaded hole. Pump 5 bbls. H2O to establish injection rate into perms. at 2700' 2 bbls per minute at 350#.

Mixed 100 sxs. cement and displace to 2600' with 60 bbls H2O.

Shut in pressure 200# in 15 minute well on vacume.

9:30 a.m. - Shut in well for 5 hrs.

2:30 p.m. - Load hole with 3 1/2 bbls H2O, pressure casn. to 350# after 5 minutes. Pressure came down to 100#.

Establish Injection Rate of 1.5 bbls per minute at 500#.

5:30 p.m. - Mixed 50 sxs. cement and displace with 50 bbls H2O to 2100' casn. on vacume.

6:00 p.m. - Shut down.

JULY 7, 1995

7:00 a.m. - Casn. pressure 0 surface pressure 5#.

Loaded hole with 2.5 bbls. H2O pressure casn. to 350# FDR 30 minutes.

8:00 a.m. - Mixed 5 sxs. cement set in top of 5 1/2" casn.

Mixed 5 sxs. cement set in top of 9 5/8" surface pipe.

Cleaned up and rack up cementer, Job Complete.

OK JEL