

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

D-032682

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LuBauer

9. WELL NO.

Coal Draw #3

10. FIELD AND POOL, OR WILDCAT

Rangely Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 11, T. 1 N., R. 102 W.
6th P.M.

12. COUNTY OR PARISH

Rio Blanco

13. STATE

Colorado

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or otherwise use air.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☒ GAS
WELL ☐ OTHER

MAY 25 1970

2. NAME OF OPERATOR

W. Don Quigley

COLO. OIL & GAS CONS. COMM.

3. ADDRESS OF OPERATOR

65 South Main Street, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceNW. SE. Sec. 11, T. 1 N., R. 102 W., 6th P.M.
2416' fr. E-line and 2001' fr. S-line

14. PERMIT NO.

69-729

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Grd. 5385'; K.B. 5395'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Well deepening

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has gradually decreased in production. During April and the first half of May the well produced less than 3 bbls. per day average. It was therefore decided that deepening the well could encounter more production zones. Accordingly, the production casing (5½") was pulled and the well was deepened from 2280' to 4050' from May 14 to May 19. No additional production zones were encountered so abandonment of the well was requested from the District Engineer, U.S.G.S., and verbal approval on May 19 on the following program was obtained:

A. Set 20-sk. cement plug at the bottom of the hole (4050 to 3975').

B. Set 30-sk. cement plug at 240'-140' (across bottom of surface casing).

C. Set 5-10-sk cement plug at top of surface with well marker.

D. Remove production equipment, clean and level location.



00043989

| | |
|-----|-------------------------------------|
| DVR | <input checked="" type="checkbox"/> |
| FJP | <input checked="" type="checkbox"/> |
| HHM | <input checked="" type="checkbox"/> |
| JAM | <input checked="" type="checkbox"/> |
| JJD | <input checked="" type="checkbox"/> |

18. I hereby certify that the foregoing is true and correct

SIGNED

W. Don Quigley

TITLE

Consulting Geologist

DATE

May 21, 1970

(This space for Federal or State office use)

APPROVED BY

W. D. Rogers

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side