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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other **RECEIVED**
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other **FEB - 9 1970**

2. NAME OF OPERATOR

W. Don Quigley

3. ADDRESS OF OPERATOR

COLO. OIL & GAS CONS. COMM.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

NW.SE. Section 11, T. 1 N., R. 102 W., 6th P.M.

At top prod. interval reported below

2416' fr. E-line and 2001' fr. S-line

At total depth

14. PERMIT NO.

DATE ISSUED

69729

11/24/69

15. DATE SPUDDED 11-24-69 16. DATE T.D. REACHED 11-30-69 17. DATE COMPL. (Ready to prod.) 12-5-69 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* Grd 5385'; K.B. 5395' 19. ELEV. CASINGHEAD 5386'

20. TOTAL DEPTH, MD & TVD 2280' 21. PLUG, BACK T.D., MD & TVD --- 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY ROTARY TOOLS 0'-2280' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2272' - 80' MANUCCS

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0%	190'	11'	50 sks reg. cement	None
5 1/2"	14.0%	2270'	7-7/8"	Hung from surface	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	NONE				2 3/8" OD	2225'	None

31. PERFORATION RECORD (Interval, size and number)

None - Open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-5-69		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-5-69	8 hrs.	OPEN	→	55 bbl			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	160 bbl			40.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Oil sold to Permian Corporation

TEST WITNESSED BY

Bill Stockman

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. Don Quigley

TITLE

Consulting Geologist

DATE

February 5, 1970

*(See Instructions and Spaces for Additional Data on Reverse Side)

U.S. GOVERNMENT PRINTING OFFICE : 1963—O—683636

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mancos	Surface	2280' TD	Shale, blk, marine, calc. fissile with thin arg. lms beds and siltstone beds
			Pay Zone is fractured deltoic sands and shell banks.

GEOLOGIC MARKERS

[illegible]