


FORM 6 Rev 11/20	State of Colorado				DE	ET	OE	ES																																	
	Energy & Carbon Management Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				Document Number: 403585427																																				
WELL ABANDONMENT REPORT																																									
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>																																									
OGCC Operator Number: 100322			Contact Name: Maryam Akbari																																						
Name of Operator: NOBLE ENERGY INC			Phone: (661) 633-4604																																						
Address: 2001 16TH STREET SUITE 900			Fax:																																						
City: DENVER State: CO Zip: 80202			Email: maryamakbari@chevron.com																																						
For "Intent" 24 hour notice required,			Name: Santistevan, Brittani			Tel: (720) 471-1110																																			
COGCC contact:			Email: brittani.santistevan@state.co.us																																						
Type of Well Abandonment Report: <input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment																																									
API Number 05-123-10544-00																																									
Well Name: KNAUB			Well Number: 4-1																																						
Location: QtrQtr: NESW Section: 4 Township: 4N Range: 65W Meridian: 6																																									
County: WELD			Federal, Indian or State Lease Number: 68673																																						
Field Name: WATTENBERG			Field Number: 90750																																						
Only Complete the Following Background Information for Intent to Abandon																																									
Latitude: 40.339780			Longitude: -104.672324																																						
GPS Data: GPS Quality Value: 2.7			Type of GPS Quality Value: PDOP			Date of Measurement: 06/23/2006																																			
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems																																									
<input type="checkbox"/> Other																																									
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			Estimated Depth:																																						
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			If yes, explain details below																																						
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			If yes, explain details below																																						
Details:																																									
Current and Previously Abandoned Zones																																									
<table border="1"><thead><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr></thead><tbody><tr><td>CODELL</td><td>7075</td><td>7087</td><td></td><td></td><td></td></tr></tbody></table>									Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	CODELL	7075	7087																								
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CODELL	7075	7087																																							
Total: 1 zone(s)																																									
Casing History																																									
<table border="1"><thead><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr></thead><tbody><tr><td>SURF</td><td>12+1/2</td><td>8+5/8</td><td>J55</td><td>24</td><td>0</td><td>520</td><td></td><td>520</td><td>0</td><td>VISU</td></tr><tr><td>1ST</td><td>7+7/8</td><td>4+1/2</td><td>NA</td><td>11.6</td><td>0</td><td>7190</td><td>320</td><td>7190</td><td>6318</td><td>CBL</td></tr></tbody></table>									Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status	SURF	12+1/2	8+5/8	J55	24	0	520		520	0	VISU	1ST	7+7/8	4+1/2	NA	11.6	0	7190	320	7190	6318	CBL
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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7027 with 2 sacks cmt on top. CIBP #2: Depth 6718 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>10</u> sks cmt from <u>4068</u> ft. to <u>3988</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>35</u> sks cmt from <u>2198</u> ft. to <u>1798</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>55</u> sks cmt from <u>720</u> ft. to <u>0</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 4088 ft. with 35 sacks. Leave at least 100 ft. in casing 4068 CICR Depth

Perforate and squeeze at 2298 ft. with 155 sacks. Leave at least 100 ft. in casing 2198 CICR Depth

Perforate and squeeze at 720 ft. with 175 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

This well is part of the AOC (Order 1V-668) Alt MIT program.

3rd party wildlife surveys will be conducted on this well prior to rigging up for P&A activities.

Notification will be given to any adjacent building unit occupants within a 1000 feet of the wellhead of planned P&A start date.

Please be aware that Form 6 Approval can predate actual rig work by up to several months and that environmental conditions can change quickly over that time. Chevron's Environmental Site Screening Process incorporates full environmental field clearances within 7 days of a scheduled well-work activity once the well is added to the active workover rig schedule. Should sensitive HPH conditions be identified during the screening process, Chevron will delay the work until conditions (nesting) clear and/or consult directly with CPW for guidance and discussion of potential mitigation measures that may be incorporated.

CPW consult not required.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Sharon Strum

Title: Lead Wells Technical Asst

Date: _____

Email: sharon.strum@chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

COA Type

Description

0 COA	

Attachment List

Att Doc Num

Name

403585486	WELLBORE DIAGRAM
403585495	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)