



UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form MMS-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
TRI-ISLAND LAND & CATTLE CO. (DENVER PYLE)
3. ADDRESS OF OPERATOR (Where form is completed)
10614 Whipple St., No. Hollywood, Ca 91603
4. LOCATION OF WELL (Report location in accordance with instructions* and Item 16.)

AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO:

| | ACIDIZE | REPAIR WELL | PULL OR ALTER CASING | MULTIPLE COMPLETE | CHANGE ZONES | PERFORATE | PERMANENT ABANDONMENT | TEMPORARY ABANDONMENT | ARTIFICIAL LIFT | (Other) |
|--|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|-------------------------------------|--------------------------|--------------------------|--------------------------|
| | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NOTICE OF INTENT TO ABANDON, as per verbal approval on 7/2/84

1. FROM. 3410' to 3310' fill with cement.
2. FROM 3310' to 0135' fill with cuttings and 9# fluid.
3. At 135' place plug and fill to surface with cement.
4. Set marker and regrade, and plant surface.

Subsurface Safety Valve: Manu. and Type

17. I hereby certify that the foregoing is true and correct

SIGNED Denver D. Pyle TITLE OPERATOR

DENVER D. PYLE

(This space for Federal or State office use)

APPROVED Larry P. Bauer

TITLE Acting District Manager

CONDITIONS OF APPROVAL, IF ANY:

Received William R Smith

DIRECTOR
G Cons. Comm.

5. LEASE NO.

D-033804-B

6. AREA & BLOCK

SW 1/4 NW 1/4 SEC 11-T 1N- R-102W

7. WELL NO.

RECEIVED

R-8

8. UNIT AGREEMENT

None

MAR 1 8 1985

9. FIELD

RANGLEY

10. EXPLORATION ☐

DEVELOPMENT ☐

11. ADJACENT STATE

N.A.

12. API NO.

05-103-8149

13. ELEVATIONS

RKB NA

DF NA

14. WATER DEPTH

X

(NOTE: Report results of multiple completion or zone change on Form MMS-330.)

RECEIVED
Bureau of
Land Management
JUL 19 1984

SCRAIG
DISTRICT OFFICE

DATE 7/6/84

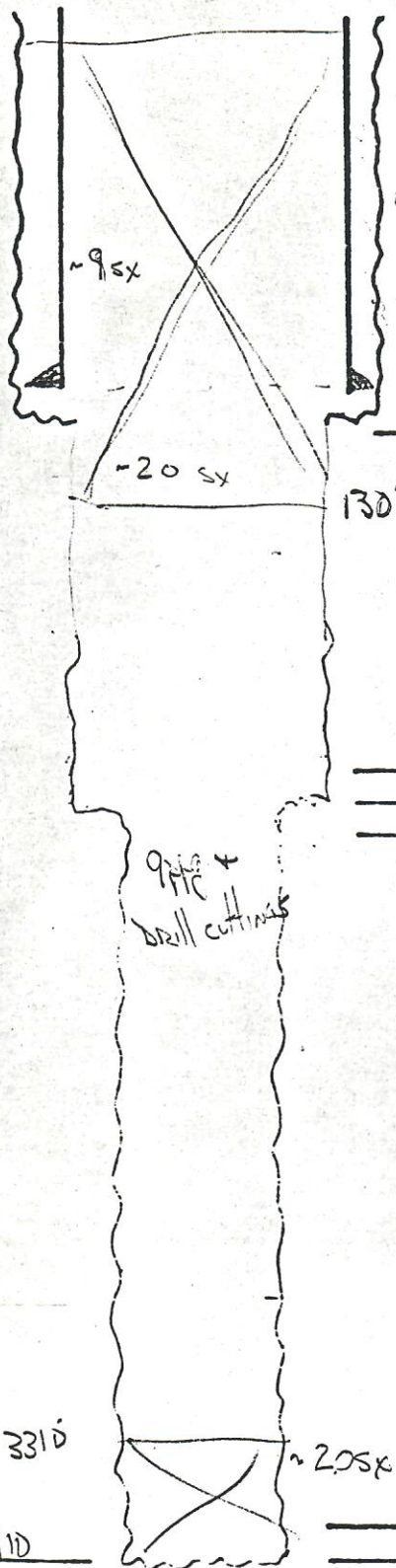
JUL 30 1984

DATE

MAR 26 1985

Handwritten signatures and dates:
4/23/84
2/23/84

GOLD. OIL & GAS CO.



Hole Size 70 $\frac{3}{4}$

Fresh H_2O ☒ no

Surface Cge 31'

MANCOS THROUGHOUT
.. DRY

Formations,
DST's, L.C. Zones
H₂O, etc.

Mancoz

Plays

- 29.5x

0-130' SURFACE FLUX

DRILL CUTTINGS

130-3310 = 9ppa fluid

Bottom

3310-3410 ~ 205x

Remarks - Special Instructions - Plugs to be Tagged

Returned call @ 12:05 PM
Notified WJRA @ 1:15

Date: 7.2.84

H. Syna-ski