



00043914

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1425.

DEC 16 1977

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☐

## 2. NAME OF OPERATOR

Denver Pyle (Tri-Island Land &amp; Cattle Co.)

## 3. ADDRESS OF OPERATOR

10614 Whipple Street, N. Hollywood, Calif. 91602

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

SW.NW.Sec.11,T1N,R102W,6th P.M.

At proposed prod. zone 829' from W-line &amp; 1774' from N-line

## 5. LEASE DESIGNATION AND SERIAL NO.

D-033804-B

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 7. UNIT AGREEMENT NAME

## 8. FARM OR LEASE NAME

Federal Rabourn

## 9. WELL NO.

R-8

## 10. FIELD AND POOL, OR WILDCAT

Rangely

## 11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA

SW.NW.SEC.11-T1N-R102W  
6th P.M.

## 12. COUNTY OR PARISH

Rio Blanco

## 13. STATE

Colo.

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

450'

## 16. NO. OF ACRES IN LEASE

80

## 17. NO. OF ACRES ASSIGNED TO THIS WELL

5

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

100'

## 19. PROPOSED DEPTH

2800'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5315'grd.; 5322' K.B.

## 22. APPROX. DATE WORK WILL START\*

Nov. 20, 1977

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	DVR
9 5/8"	8 7/8"	20#	30 ft.	25 sks.	FJP
6 1/2"	4 1/2"	10.50#			HHM
					JAM
					JJD
					RLS
					CGM

It is planned to drill a well at the above location to test the oil potential production possibilities of the Mancos formation down to a depth of approximately 2800', or to commercial production, whichever is at the lesser depth. The well will be drilled with rotary tools, using air for circulation. One joint of casing will be set and thoroughly cemented with returns to the surface for the surface casing. A rotating head and hydril will be installed on the casing head for control of well pressures and for dust collection. In the event of production, 4 1/2" casing will be set and hung from the surface with slots in the casing opposite the production zones.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*H. Don Gungley*

TITLE

Cons. Geol.

DATE

Oct. 31, 1977

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

(ORIG. SGD.) E. W. GUYNN

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

DEC 16 1977

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

DEC 09 1977