



00043914

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

DEC 16 1977

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO. D-033804-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Federal-Rabourn
9. WELL NO. R-8
10. FIELD AND POOL, OR WILDCAT Rangely
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW.NW.SEC.11-T1N-102W 6th P.M.
12. COUNTY OR PARISH 13. STATE Rio Blanco Colo.
16. NO. OF ACRES IN LEASE 80
17. NO. OF ACRES ASSIGNED TO THIS WELL 5
20. ROTARY OR CABLE TOOLS Rotary
22. APPROX. DATE WORK WILL START* Nov. 20, 1977

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []
b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []
2. NAME OF OPERATOR Denver Pyle (Tri-Island Land & Cattle Co.)
3. ADDRESS OF OPERATOR 10614 Whipple Street, N. Hollywood, Calif. 91602
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface SW.NW.Sec.11,T1N,R102W,6th P.M. At proposed prod. zone 329' from W-line & 1174' from N-line
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* About one mile south of Rangely, Colo.
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 450'
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 100'
19. PROPOSED DEPTH 2800'
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5315' grd.; 5322' K.B.

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Row 1: 9 5/8", 3 3/4", 20#, 30 ft., 25 sks. Row 2: 6 1/2", 4 1/2", 10.50#, [blank], [blank]

Vertical table with names: DVR, FJP, HHM, JAM, JJD, RLS, CGM. JAM has a checkmark.

It is planned to drill a well at the above location to test the oil potential production possibilities of the Mancos formation down to a depth of approximately 2800', or to commercial production, which ever is at the lesser depth. The well will be drilled with rotary tools, using air for circulation. One joint of casing will be set and thoroughly cemented with returns to the surface for the surface casing. A rotating head and hydril will be installed on the casing head for control of well pressures and for dust collection. In the event of production, 4 1/2" casing will be set and hung from the surface with slots in the casing opposite the production zones.

Approved, District Colorado State Oil and Gas

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. Don Gungley TITLE Cons. Geol. DATE Oct. 31, 1977

PERMIT NO. APPROVAL DATE (ORIG. SGD.) E. W. GUYNN APPROVED BY DISTRICT ENGINEER DATE DEC 16 1977

*See Instructions On Reverse Side

DEC 09 1977