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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands. File in quadruplicate for State lands.

COLO. OIL & GAS CONS.

5. LEASE DESIGNATION AND SERIAL NO.

COMM Denver

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

XXXXX Rangely Wildcat MANCOS

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T-1N, R-102W

6th PM

12. COUNTY OR PARISH

Rio Blanco Colo.

19. ELEV. CASINGHEAD

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR

G & M Oil Company 32198

3. ADDRESS OF OPERATOR

P. O. Box 356 - Rangely, Colo. 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 860' from West line and 2180' from South line

of Sec. 11. At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

67-109 3/21/67

15. DATE SPUDDED

4-1-67

16. DATE T.D. REACHED

8-11-67

17. DATE COMPL. (Ready to prod.)

8-19-67

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes handwritten entries: 8 5/8", 28, 225', 9", 2 yds. Readi Mix.

Handwritten notes and signatures: DVR, FIP, HDM, JJD

29. LINER RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD)

30. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD). Includes handwritten entries: 2 1/2", 3200'.

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Includes handwritten entries: E, N, O, N.

33. PRODUCTION

DATE FIRST PRODUCTION: 8-20-67. PRODUCTION METHOD: (Flowing, gas lift, pumping—size and type of pump). WELL STATUS: Producing

Table with columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Includes handwritten entries: 8-20-67, 8, 15, None, None, None.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frank Meach TITLE Partner DATE 10-18-67

See Spaces for Additional Data on Reverse Side

oil

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mancos	0 3152 3152	3152 3215	Shale Oil Shale

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

НЕПТ КОМПЛЕКЦИОН ОУ БЕКОМПЛЕЦИОН ВЕРОК ИИД ГОС

ОУ ШЕ ПУЛЕ ОЕ КОСКОРО

ОИ ИИД САС КОСРЕВАЦИОН КОМИССИОН

РЕКОМЕН