

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/31/2023

Submitted Date:

11/02/2023

Document Number:

710500084

**FIELD INSPECTION FORM**

Loc ID 307777 Inspector Name: Sanchez, Chris On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10705  
Name of Operator: EVERGREEN NATURAL RESOURCES LLC  
Address: 1875 LAWRENCE ST STE 1150  
City: DENVER State: CO Zip: 80202

**Findings:**

- 10 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
, ENR	719-846-7898	cogcc.evergreen@enrllc.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
256807	WELL	PR	06/20/2001	CBM	071-06943	CELICA 32-26	EI
257670	PIT	AC			-	BENTLEY-CELICA OFFSITE 14-24 TR	EI
257821	PIT	AC			-	CELICA 32-26	EI
307777	LOCATION	AC			-	CELICA-632S67W 26SWNE	EI

**General Comment:**

This is an Environmental Inspection for the Celica 32-26; Location ID 307777, active well location located in Las Animas County, Co. Form 15 Doc # 403548386 filed to update pit coordinates for onsite pit.

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	OTHER		
Comment:	Rig Anchors not properly marked.		
Corrective Action:	Comply with Rule 603.j.	Date:	11/22/2023
Type	UNUSED EQUIPMENT		
Comment:	Shed on location located near wellhead not being used.		
Corrective Action:	Unused Equipment. Comply with Rule 606.	Date:	12/06/2023
Type	OTHER		
Comment:	Pit Freeboard not maintained in Offsite Pit, Facility ID 257670. Contacted Travis Cole with ENR on 11/1/2023. Travis requested additional time to pull pit level down due to size of Offsite Pit		
Corrective Action:	Maintain Pit Freeboard per Rule 909.c.	Date:	11/03/2023

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 256807 Type: WELL API Number: 071-06943 Status: PR Insp. Status: EI

Facility ID: 257670 Type: PIT API Number: - Status: AC Insp. Status: EI

Facility ID: 257821 Type: PIT API Number: - Status: AC Insp. Status: EI

Facility ID: 307777 Type: LOCATION API Number: - Status: AC Insp. Status: EI

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

Type: Produced Water      Lined: NO      Pit ID: 257821      Lat: 37.231693      Long: -104.852985

Reference Point: \_\_\_\_\_      Other: \_\_\_\_\_      Length: \_\_\_\_\_      Width: \_\_\_\_\_

**Lining:**

Liner Type: \_\_\_\_\_      Liner Condition: \_\_\_\_\_

Comment:

Corrective

Date: \_\_\_\_\_

**Fencing:**

Fencing Type: \_\_\_\_\_      Fencing Condition: \_\_\_\_\_

Comment:

Corrective

Date: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_      Netting Condition: \_\_\_\_\_

Comment:

Corrective

Date: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_      Oil Accumulation: \_\_\_\_\_      2+ feet Freeboard: \_\_\_\_\_

Comment:

Corrective

Date: \_\_\_\_\_

Type: Produced Water      Lined: NO      Pit ID: 257670      Lat: 37.231482      Long: -104.852238

Reference Point: \_\_\_\_\_      Other: \_\_\_\_\_      Length: \_\_\_\_\_      Width: \_\_\_\_\_

**Lining:**

Liner Type: \_\_\_\_\_      Liner Condition: \_\_\_\_\_

Comment:

Corrective

Date: \_\_\_\_\_

**Fencing:**

Fencing Type: \_\_\_\_\_      Fencing Condition: \_\_\_\_\_

Comment:

Corrective

Date: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_      Netting Condition: \_\_\_\_\_

Comment:

Corrective

Date: \_\_\_\_\_

Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:	
Comment:			
Corrective			
Date:			
Permit:	Facility ID	Permit Num	Expiration Date
	257670	849650	
	257821	880757	
Monitoring:	Monitoring Type	Comment	
	Telemetry	Offsite Pit has a Monitor, At the time of inspection the monitor did not show a reading on the screen	
	Chain	Onsite Pit has a freeboard chain/marker	

<b>COGCC Comments</b>		
Comment	User	Date
Rig Anchors not properly marked. Comply with Rule 603.j.	sanchezcc	11/01/2023
Shed on location located near wellhead not being used. Unused Equipment. Comply with Rule 606	sanchezcc	11/01/2023
Pit Freeboard not maintained in Offsite Pit, Facility ID 257670. Contacted Travis Cole with ENR on 11/1/2023. Travis requested additional time to pull pit level down due to size of Offsite Pit.	sanchezcc	11/01/2023

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
710500085	Location Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6307049">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6307049</a>