



| <div>FORM 6</div> <div>Rev 11/20</div>   | <div>State of Colorado</div> <div>Energy &amp; Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div> |                | <div></div> |                     | <table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table> |               |              |                | DE             | ET                  | OE            | ES            |           |         |            |        |      |        |       |    |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
|--|---|----------------|--|---------------------|--|---------------|--------------|----------------|----------------|---------------------|---------------|---------------|-----------|---------|------------|--------|------|--------|-------|----|----|---|-----|-----|-----|---|------|-----|-------|-------|-----|------|---|------|-----|------|------|-----|
|  | DE  | ET             | OE   | ES                  |  |               |              |                |                |                     |               |               |           |         |            |        |      |        |       |    |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| <div>WELL ABANDONMENT REPORT</div> <div>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</div> |   |                |  |                     | <div>Document Number: 403581365</div> <div>Date Received:</div>      |               |              |                |                |                     |               |               |           |         |            |        |      |        |       |    |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| <div>OGCC Operator Number: 100322</div> <div>Name of Operator: NOBLE ENERGY INC</div> <div>Address: 2001 16TH STREET SUITE 900</div> <div>City: DENVER State: CO Zip: 80202</div> <div>Contact Name: Charles Schendzielos</div> <div>Phone: (970) 342-6667</div> <div>Fax:</div> <div>Email: charles.schendzielos@chevron.com</div>  |   |                |  |                     |  |               |              |                |                |                     |               |               |           |         |            |        |      |        |       |    |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| <div>For "Intent" 24 hour notice required, Name: Burns, Adam Tel: (970) 218-4885</div> <div>COGCC contact: Email: adam.m.burns@state.co.us</div>   |   |                |  |                     |  |               |              |                |                |                     |               |               |           |         |            |        |      |        |       |    |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| <div>Type of Well Abandonment Report: <input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment</div>  |   |                |  |                     |  |               |              |                |                |                     |               |               |           |         |            |        |      |        |       |    |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| <div>API Number 05-123-12909-00</div> <div>Well Name: HERBST, CONRAD Well Number: 1</div> <div>Location: QtrQtr: NENW Section: 27 Township: 4N Range: 64W Meridian: 6</div> <div>County: WELD Federal, Indian or State Lease Number: 63125</div> <div>Field Name: WATTENBERG Field Number: 90750</div>   |   |                |  |                     |  |               |              |                |                |                     |               |               |           |         |            |        |      |        |       |    |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| <div>Only Complete the Following Background Information for Intent to Abandon</div> <div>Latitude: 40.288830 Longitude: -104.539280</div> <div>GPS Data: GPS Quality Value: 2.4 Type of GPS Quality Value: PDOP Date of Measurement: 08/29/2006</div> <div>Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</div> <div><input type="checkbox"/> Other</div> <div>Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Estimated Depth:</div> <div>Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below</div> <div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below</div> <div>Details:</div>  |   |                |  |                     |  |               |              |                |                |                     |               |               |           |         |            |        |      |        |       |    |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| <div>Current and Previously Abandoned Zones</div> <table><thead><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr></thead><tbody><tr><td>CODELL</td><td>6824</td><td>6837</td><td>12/09/2022</td><td>CEMENT</td><td>6801</td></tr></tbody></table> <div>Total: 1 zone(s)</div>  |   |                |  |                     |  | Formation     | Perf. Top    | Perf. Btm      | Abandoned Date | Method of Isolation | Plug Depth    | CODELL        | 6824      | 6837    | 12/09/2022 | CEMENT | 6801 |        |       |    |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| Formation  | Perf. Top   | Perf. Btm      | Abandoned Date   | Method of Isolation | Plug Depth   |               |              |                |                |                     |               |               |           |         |            |        |      |        |       |    |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| CODELL   | 6824  | 6837           | 12/09/2022   | CEMENT              | 6801   |               |              |                |                |                     |               |               |           |         |            |        |      |        |       |    |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| <div>Casing History</div> <table><thead><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr></thead><tbody><tr><td>SURF</td><td>12+1/4</td><td>8+5/8</td><td>NA</td><td>24</td><td>0</td><td>429</td><td>310</td><td>429</td><td>0</td><td>VISU</td></tr><tr><td>1ST</td><td>7+7/8</td><td>4+1/2</td><td>J55</td><td>10.5</td><td>0</td><td>6941</td><td>250</td><td>6941</td><td>5866</td><td>CBL</td></tr></tbody></table>   |   |                |  |                     |  | Casing Type   | Size of Hole | Size of Casing | Grade          | Wt/Ft               | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top    | Status | SURF | 12+1/4 | 8+5/8 | NA | 24 | 0 | 429 | 310 | 429 | 0 | VISU | 1ST | 7+7/8 | 4+1/2 | J55 | 10.5 | 0 | 6941 | 250 | 6941 | 5866 | CBL |
| Casing Type  | Size of Hole  | Size of Casing | Grade  | Wt/Ft               | Csg/Liner Top  | Setting Depth | Sacks Cmt    | Cmt Btm        | Cmt Top        | Status              |               |               |           |         |            |        |      |        |       |    |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| SURF   | 12+1/4  | 8+5/8          | NA   | 24                  | 0  | 429           | 310          | 429            | 0              | VISU                |               |               |           |         |            |        |      |        |       |    |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| 1ST  | 7+7/8   | 4+1/2          | J55  | 10.5                | 0  | 6941          | 250          | 6941           | 5866           | CBL                 |               |               |           |         |            |        |      |        |       |    |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6279 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 2200 ft. to 1800 ft. Plug Type: CASING Plug Tagged: ☐  
Set 50 sks cmt from 628 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☒  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 2300 ft. with 155 sacks. Leave at least 100 ft. in casing 2200 CICR Depth

Perforate and squeeze at 628 ft. with 155 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_ Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

This well is part of the AOC (Order 1V-668) Alt MIT program.

3rd party wildlife surveys will be conducted on this well prior to rigging up for P&A activities.

Notification will be given to any adjacent building unit occupants within a 1000 feet of the wellhead of planned P&A start date.

Please be aware that Form 6 Approval can predate actual rig work by up to several months and that environmental conditions can change quickly over that time. Chevron's Environmental Site Screening Process incorporates full environmental field clearances within 7 days of a scheduled well-work activity once the well is added to the active workover rig schedule. Should sensitive HPH conditions be identified during the screening process, Chevron will delay the work until conditions (nesting) clear and/or consult directly with CPW for guidance and discussion of potential mitigation measures that may be incorporated.

CPW consult not required.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Sharon Strum

Title: Lead Wells Technical Asst

Date: \_\_\_\_\_

Email: sharon.strum@chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

Expiration Date: \_\_\_\_\_

**COA Type**

**Description**

|       |  |
|-------|--|
|       |  |
| 0 COA |  |

**Attachment List**

**Att Doc Num**

**Name**

|           |                  |
|-----------|------------------|
| 403581373 | WELLBORE DIAGRAM |
| 403581466 | WELLBORE DIAGRAM |

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

|  |  |                     |
|--|--|---------------------|
|  |  | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)