

State of Colorado Energy & Carbon Management Commission

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Document Number:

403578708

Date Received:

11/01/2023

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>PROSPECT ENERGY LLC</u>	Operator No: <u>10312</u>	Phone Numbers
Address: <u>1036 COUNTRY CLUB ESTATES DR</u>		Phone: <u>(970) 5676871</u>
City: <u>CASTLE ROCK</u>	State: <u>CO</u>	Zip: <u>80108</u>
Contact Person: <u>Cam Gracey</u>		Mobile: <u>()</u>
		Email: <u>graceyservices@msn.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403578708

Initial Report Date: 10/31/2023 Date of Discovery: 10/31/2023 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SWNE SEC 30 TWP 8N RNG 68W MERIDIAN 6

Latitude: 40.635703 Longitude: -105.042842

Municipality (if within municipal boundaries): Fort Collins County: LARIMER

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: OFF-LOCATION FLOWLINE
☒ Facility/Location ID No 474641

Spill/Release Point Name: PW Inj Line betwn MSSU 30-6 & 30-7

☐ Well API No. (Only if the reference facility is well) 05- -
☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Sunny, 25 degreesSurface Owner: FEE

Other(Specify): _____

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A City of Fort Collins employee, Andrew Crecca, was inspecting the drainage for an area of new construction and noticed discolored fluid mixed with storm meltwater, in a storm detention pond. Mr. Crecca notified the City of Fort Collins and then notified Prospect Energy at about 9:50 a.m. Prospect isolated and shut-in the valves for the produced water injection line by 10:30 a.m. The path of the spill was noted to be mixed with storm meltwater, and traveled from the release point to under a silt fence, then North 40' to a "rain garden", then east into Number 8 Outlet Ditch, SENW Sec 29. Ditch personnel blocked the ditch to prevent further migration of fluid at about 1 p.m. A hydrovac will be dispatched on 11/1/23 to recover impacted fluids with disposal at Pawnee Disposal.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
11/1/2023	CDPHE	On-line	-	2023-0734
10/31/2023	Larimer & Weld Irrigation		970-454-3377	
10/31/2023	ECMC	Mike Leonard	719-343-0130	Said would notify Rick Allison
10/31/2023	ECMC	Tom Peterson	970-370-1281	
10/31/2023	National Responce Center		800-424-8802	Incident Report # 1383137
10/31/2023	City of Fort Collins	Cassie Archuleta	970-407-1203	Notified Larimer County and Poudre Fire Authority

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

- Yes Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: Impacted Public Water System: n/a
- Residence or Occupied Structure: n/a Livestock: n/a
- Wildlife: n/a Publicly-Maintained Road: n/a
- Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- Yes Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery _____ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? No
- Enter the Document Number of the Initial Accident Report, Form 22 _____
- Was there damage during excavation? No
- Was CO 811 notified prior to excavation? _____
- No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): _____

No	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
	<input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Mary C Griggs

Title: Consultant Date: 11/01/2023 Email: griggs.mary@comcast.net

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date
Environmental	Returned to Draft. Correct the following: 1. Include the NRC response spill number if you have it 2. List CDPHE notification and number if you have it 3. Spill Criteria Rule 912.b.(1)A. Should be Yes, and Waters of the State = Impacted 4. Was this also a Grade 1 gas leak? If not, do not complete the questions below it: (time, accident, etc.)	11/01/2023

Total: 1 comment(s)