

FORM

17

Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.

Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at

<http://cogcc/reg.htm#opguidance>

Step 3. Conduct Bradenhead test.

Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.

Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 51130 3. BLM Lease No: C-02965

2. Name of Operator: Locin Oil Corporation

4. API Number: 05-103-09286 5. Multiple completion? Yes No

6. Well Name: West Dragon Trail Fed Number: 6-6-3-2

7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENEW6 ... 35 102W

8. County Rio Blanco 9. Field Name: Dragon Trail

10. Minerals: Fee State ☒ Federal Indian

11. Date of Test: 10/9/23

12. Well Status: Flowing

Shut In Gas Lift

Pumping Injection

☒ Clock/Intermittent

Plunger Lift

13. Number of Casing Strings:

☒ Two Three Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: 0	Tubing:	Prod Csg 11	Intermediate	Surf. Csg
	Fm:	Fm:	Fm:	Csg:	1STM

BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.

Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Bradenhead Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? Yes <input checked="" type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
Confirmed open? <input checked="" type="checkbox"/> Yes No	0:00	<input type="checkbox"/> 0	<input type="checkbox"/>	<input type="checkbox"/> 11		W	N
BRADENHEAD SAMPLE TAKEN?	5:00	<input type="checkbox"/> 0	<input type="checkbox"/>	<input type="checkbox"/> 11		D	N
Yes <input checked="" type="checkbox"/> No Gas Liquid	10:00	<input type="checkbox"/> 0	<input type="checkbox"/>	<input type="checkbox"/> 11		O	N
Character of Bradenhead fluid:	15:00	<input type="checkbox"/> 0	<input type="checkbox"/>	<input type="checkbox"/> 11		O	N
Clear Fresh	20:00	<input type="checkbox"/> 0	<input type="checkbox"/>	<input type="checkbox"/> 11		O	N
Sulfur Salty Black	25:00	<input type="checkbox"/> 0	<input type="checkbox"/>	<input type="checkbox"/> 11		O	N
Other:(describe)	30:00	<input type="checkbox"/> 0	<input type="checkbox"/>	<input type="checkbox"/> 11		O	N
Instantaneous Bradenhead PSIG at end of test: > 0							

INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve? Yes No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
Confirmed open? Yes No		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
INTERMEDIATE SAMPLE TAKEN? Yes No Gas Liquid		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Character of Intermediate fluid: Clear Fresh Sulfur Salty Black Other:(describe) _____		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Instantaneous Intermediate Casing PSIG at end of test: > _____							

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Frank Carly

Title: Pumper

Phone: () _____

Signed: Frank Carly

Title: _____

Date: _____

Witnessed By: _____

Title: _____

Agency: _____