

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/24/2023

Submitted Date:

10/24/2023

Document Number:

702402428

FIELD INSPECTION FORM

Loc ID 333171 Inspector Name: Revas, Robbie On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 11 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kirschner, Steven		steven.kirschner@state.co.us	
kari brown		kari.l.brown@state.co.us	
Grabber, Nikki		nikki.graber@state.co.us	
McCoy, Diane		diane.mccoy@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Burn, Diana		diana.burn@state.co.us	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
,		rwatzman@kpk.com	All Inspections
Lindley, Trent		trent.lindley@state.co.us	
,		cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241909	WELL	SI	11/01/2022	OW	123-09700	MOSER 1-A	SI

General Comment:

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	incomplete well information on WH sign		
Corrective Action:	Comply with Rule 605	Date:	09/25/2023
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type			
Comment:			
Corrective Action:		Date:	

Equipment:			
Type: Bird Protectors	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	appears plumbed to surface		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	set over well		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.027400,-104.849290
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	50 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above

API Number
123-09700

AirsID

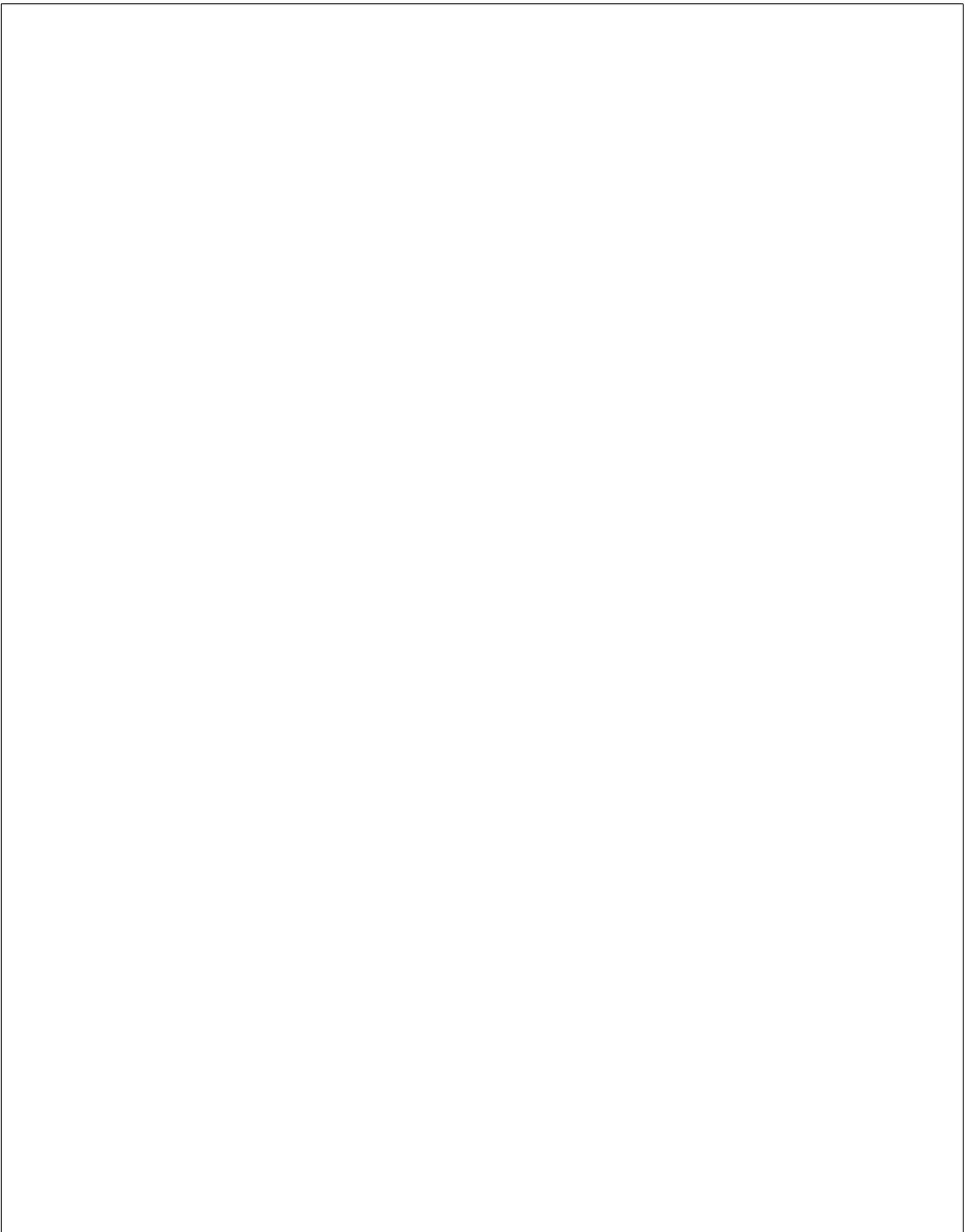
API Number	AirsID
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Venting:

Yes/No	NO
Comment:	
Corrective Action:	
Date:	

Flaring:

Type	
Comment:	
Corrective Action:	
Date:	



Inspected Facilities

Facility ID: 241909 Type: WELL API Number: 123-09700 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well appears to have been SI since initial spill notice on 11-8-21. The Scout Card shows the well produced 15 bbl of oil on 10-1-2022, on 4-22-22 inspection Doc # 702700134 pictures show the PJ and all production flow line has been removed from the well and no access to the WH due to excavation. The well is almost at 2 yrs. SI and should have an MIT performed within 2 yrs of SI

Corrective Action: Comply with rule 417.b Date: 09/25/2023

BradenHead

Date of Last Brhd Test: 06/30/2022 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: excavation around the WH has been filled in. Submit test results to the ECMC. 09/25/2023

Corrective Action: Comply with Rule 419 Date: _____

Workover

Comment: The excavation around the Moser 1-A Well has been filled in and KP kauffman Work over Rig # 13 is onsite and rigged up over the well to replace the Wellhead, at the time of the inspection they had the well killed and were running a hot oiler trying to loosen up the parafin around the rods.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment: <input style="width: 90%;" type="text"/>						Date: _____
Corrective Action: <input style="width: 90%;" type="text"/>						
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p style="color: blue; margin: 0;"> ECMC Inspection Report Summary On Tuesday 10-24-2023 at approximately 1600 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Operator: KP Kauffman Location name: Moser 1-A API #05-123-09700 County: Weld Weather: Cloudy. Location: dry. While there, I observed a wellsite and tank battery, SI at the time of the inspection. During this inspection, I observed the following possible compliance issues have not been addressed: 419 Bradenhead test: CA date 9-25-2023 417.b MIT: CA date 9-25-2023 605 signs/placards: CA date 9-25-2023 During this inspection, I observed the following possible compliance issues have been addressed: 608 Mechanical Issue: excavation has been filled in and KPK Rig 13 rigged up over the well and it is killed SI. 606 Housekeeping: Undesirable vegetation has been cut and removed. See attached photos. I spoke with T.J. Kilian KP Kauffman WO Supervisor at approximately 1620 hrs. about the current operations, running a hot oil truck to loosen the parafin stuck rods to set a new WH. A follow up site inspection is needed to ensure that the addressed Compliance issues comply with ECMC rules. </p>	revasr	10/24/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403571608	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6297037
702402429	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6297030