

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/20/2023

Submitted Date:

10/24/2023

Document Number:

712700782

FIELD INSPECTION FORM

Loc ID: 484496
Inspector Name: Pattillo, Curtis
On-Site Inspection:
2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
OGCC Operator Number: 10764
Name of Operator: NUEVIDA RESOURCES LLC
Address: 5950 CEDAR SPRINGS RD STE #100
City: DALLAS State: TX Zip: 75235

Findings:
17 Number of Comments
10 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Pate, Richard	(303) 945-2868	dpate@nuevidaresources.com	All SW Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
484746	WELL	DG	07/24/2023		067-10037	Ardourel 33081718 3HL	DG
484747	WELL	DG	08/26/2023		067-10038	Ardourel 4HL	DG

General Comment:
SW Compliance Specialist Curtis Pattillo conducted a follow up field inspection to verify completion of corrective actions identified in FIR Document #712700621 submitted 9/6/2023. SW Compliance Supervisor Steve Labowski and SW Reclamation Specialist Corey Mcdonough were present. Mr. Mcdonough performed drone overflights to measure topsoil stockpile quantities. The inspections occurred over the course of two days. A discussion of stormwater controls occurred with a Walsh Engineering representative on 10/23/2023.

This inspection identifies corrective actions regarding ongoing absence of BMPs stipulated in Form 2A (perimeter wattles around entire location), trash on/offsite of location, spill response, materials handling, and installation of BMPs.

Lateral drilling operations were active, total depth was approximately 6,300 feet.

Location			
Lease Road:			
	Type Access		
comment:	Access from CR 318, recent widening and grading.		
Corrective ActionL		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
	Type TANK LABELS/PLACARDS		
Comment:	Observed 4-400 bbl temporary rental tanks labeled "City Water".		
	Observed 6-400 bbl temporary rental tanks on the north side of the rig, placed within containment, one of which had NFPA placard, No Content Labeling. This corrective action was identified in FIR Doc.#712700621, submitted 9/6/2023, date is retained. See Photos #41-#42.		
Corrective Action:	Confirm the contents of all tanks. Temporary signs may be used, a stand alone sign for a battery of like contents is acceptable.	Date:	09/12/2023
	Type CONTAINERS		
Comment:	Labels on various containers.		
Corrective Action:		Date:	
	Type WELLHEAD		
Comment:	Metal sign posted at location entrance.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	24 hour operator contact number and 911 local emergency number posted on well location signage.		
Corrective Action:		Date:	
Good Housekeeping:			
Type	OTHER		
Comment:	Observed oily stains on ground in several areas of the location. See Photos #5-#6, #34, #45-#48.		
Corrective Action:	Conduct maintenance on equipment, cleanup stained material and increase self-inspection intervals per Rule 1002.	Date:	10/23/2023
Type	TRASH		
Comment:	Observed items of trash, (ex. single use water bottles) on ground concentrated along the eastern and northern areas of the location. This corrective action was indentified in FIR Doc.#712700621, corrective action date is retained. See Photos #25, #35, #36, #50.		
Corrective Action:	Pick up and properly dispose trash off ground in appropriate containers per Rule 606.	Date:	09/12/2023
Type	TRASH		
Comment:	Observed oily rags improperly disposed, on ground. Still using open top plastic container. See Photos #33-#34, #36, #46, & #49. This corrective action was identified in FIR Doc.#712700621, corrective action date is retained.		
Corrective Action:	Store combustible wastes such as oily rags in closed top metal containers per Rule 610.j.	Date:	09/12/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	

WADDLES	Yes	Spill Response	
Comments: Erosion BMPs:	Wattles that have been installed have not been embedded into the ground, have not been staked in an effective manner that would prevent vertical floatation. There are gaps in areas, not overlapped effectively, and not installed to an accepted specification installation detail.		
Other BMPs:	Areas of impacted material on ground around the project area. Corrective action to clean up spilled materials was issued in different area on previous inspection. See Photos #5, #6, #34, #45-#48.		
Corrective Action:	Clean up impacted on ground and dispose in approved manner.		Date: 10/20/2023

WADDLES	No		
Comments: Erosion BMPs:	Stated in COAs, BMP #9, Wattles/Erosion Logs, Will be placed around the perimeter of the project area. The installation of wattles around the entire project area perimeter is incomplete. Wattles are not installed to accepted specifications. See Photos #7-#32, #40-#42, #50. Corrective action identified in FIR Doc.#696205043 has not been completed, date is retained. Along the east side of the tank pad there is topsoil not protected, and windrowed outside of the wattle installation.		
Other BMPs:	Stated in Form 2A, BMP #25 Interim Reclamation, "Straw wattles would be placed around the entire perimeter of the well pad and Ardourel tank pad TUA to prevent any soil loss during construction of the pad. These straw wattles would be removed after reseeding of the cut and fill slopes has taken place and vegetation becomes re-established."		
Corrective Action:	Install perimeter wattling as stipulated in the Approved Form 2A, COAs. Install all wattles and existing wattles per installatilon specifications such as: https://www.codot.gov/programs/environmental/water-quality/copy_of_tecs		Date: 09/12/2023

Comments: Erosion BMPs:			
Other BMPs:			
Corrective Action:			Date:

		Material Handling And Spill Prevention	
Comments: Erosion BMPs:			
Other BMPs:	Corrective action identified in FIR Doc.#712700621 has been completed. Drilling additives stored on pallets with proper covering, pallets stored on ground liner. Drilling materials impacting ground, improper handling and response. See Photos #3 & #4.		
Corrective Action:	Clean materials off ground, maintain proper material handling, increase spill response.		Date:

Comment: Observed active rill and gulley erosion, sediment migration. The majority of dozer tracking was performed horizontally. The specifications for erosion control on slopes is vertical dozer tracking. Some areas are more stabile than others. These conditions have been prevelant since the inspection on 6/15/2023, date is retained. See Photos #14, #19,#23-#24, #27-#30 & #39-#40. June 15.

Corrective Action: Areas of bare soils and unstablized soils must be stabilized, and protected against wind and water erosion using BMPs such as but not limited to blankets, mulch, seeding, or tackifier.

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Inspector Name: Pattillo, Curtis

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 484746 Type: WELL API Number: 067-10037 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: AD-1000 Pusher/Rig Manager: _____
 Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 484747 Type: WELL API Number: 067-10038 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: AD-1000 Pusher/Rig Manager: _____
 Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: _____ Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Emergency numbers present in doghouse.
Static discharge requirements on trailers and electricified buildings.
Cuttings identified on 9/8/2023 removed.
Cuttings remain outside of storage bin. It appears that cuttings are accumulating on the ground between the shaker bin and the storage bin.
See Photos #37-#39.

Corrective Action: Keep cuttings in storage bin and prevent cuttings from being tracked out onto ground. Date: _____

COGCC Comments

Comment	User	Date
For sections with no listed corrective action date, a response is expected immediately. A failed corrective action documents dates of noncompliance.	pattillc	10/24/2023
Ongoing oil staining on ground at pipe storage racks.		
A previous inspection FIR Doc.#712700621 was submitted 9/8/2023. A Field Inspection Report Resolution Form (FIRR) is required under Rule 210.b. No FIRR was received.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403571535	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6296950
712700784	INSPECTION PHOTOS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6296945