

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/30/2023

Submitted Date:

10/30/2023

Document Number:

708301136

FIELD INSPECTION FORM

Loc ID 334843 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 17 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211030	WELL	PR	09/15/1993	GW	045-06788	OXY USA INC MV 32-4	PR
259789	WELL	PR	07/30/2002	GW	045-07785	FEDERAL GM 23-4	PR

General Comment:

[COGCC Inspection Report Summary](#)

On 10/30/2023 at approximately 11:30, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, OXY USA INC-67S96W/4SESW at Location ID #334843 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Battery sign is weathered and needs to be replaced
- 2) Tank capacity of methanol tank not posted on label/tank
- 3) Unsecured hatch on separator
- 4) Open-ended load line on produced water tank
- 5) Wildlife netting on methanol tank containment is in disrepair
- 6) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Battery sign is weathered and is illegible.		
Corrective Action:	Replace battery sign to comply with Rule 605.e.	Date:	11/29/2023
Type	TANK LABELS/PLACARDS		
Comment:	Methanol tank capacity not posted on tank label.		
Corrective Action:	Post tank capacity on methanol tank label to comply with Rule 605.h.	Date:	11/29/2023
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/(970) 285-9377		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Pipe rail fencing		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Livestock fencing		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 2		
Comment:			
Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 2		
Comment:	Unsecured hatch on separator poses a wildlife entry hazard.		
Corrective Action:	Secure hatch on separator to comply with Rule 608.e.		Date: 11/14/2023
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:			Date:
Type: Dehydrator	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 2		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:	Open-ended load line on produced water tank.				
Corrective Action:	Secure load line to comply with Rule 608.e.				Date: 11/14/2023

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 bbls	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	<50 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	500 gal	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:	Wildlife protective netting on containment is in disrepair.				
Corrective Action:	Repair wildlife protective netting to comply with Rule 608.a.(13).			Date:	11/04/2023

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 211030 Type: WELL API Number: 045-06788 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Facility ID: 259789 Type: WELL API Number: 045-07785 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Fail					Insufficient gravel
		Ditches				
		Retention Ponds				
		Compaction	Fail			Rill erosion cutting through lease road
		Culverts				
		Check Dams				
Other	Fail					Insufficient tracking BMPs
		Rip Rap				
		Other	Fail			Insufficient erosion controls
Compaction	Fail					Location lacks stabilization
		Sediment Traps				
		Gravel				
		Berms				
Berms						
Seeding						

Comment: 1) Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.
2) Insufficient erosion control on lease road; rill erosion cutting down lease road and bypassing ditch and check dam BMPs.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to comply with Rule 1002.

Date: 11/14/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708301137	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6302768