

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

03/13/2023

Document Number:

403344269

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 47120 Contact Person: ERIN JOSEPH
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (970) 515-1169
Address: P O BOX 173779 Email: ERIN_JOSEPH@OXY.COM
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 466523 Flowline System Putter
Name: _____

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: WELD
Qtr Qtr: NWNW Section: 27 Township: 3N Range: 68W Meridian: 6
Latitude: 40.203524 Longitude: -104.992767
GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Measurement Date: 08/03/2018

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 07/17/2018
Pipe Material: Carbon Steel Bedding Material: Native Materials
Max outer Diameter (inches): 2.000 Type of Fluid Transferred: Multiphase
Max Anticipated Operating PSI: 2500 Testing Pressure: 3750 Test Date: 07/29/2018

Description of Corrosion Protection:

Anadarko certifies compliance with rule 1102.I.

Description of Integrity Management Program:

Anadarko certifies compliance with the 1104 series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE

Date: 04/12/2023

Pre-Abandonment 30-day Notice

- ☒ Removed per Rule 1105.d.(2)
- ☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - ☒ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- ☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

SEE ATTACHED LIST OF UPCOMING ABANDONMENTS AND REMOVALS, DATES VARY
UPRR 42 PAN AM R TRUE 1 05-123-11276 Weld County Remove 05/08/23
VOGL 5-8A 05-123-19870 Weld County Remove 04/24/23
NORTHGLENN ST 24-36 05-123-34463 Weld County Abandon C 04/24/23
NORTHGLENN ST 4-36 05-123-30964 Weld County Abandon C 05/01/23
NORTHGLENN ST 10-36 05-123-34471 Weld County Abandon C 05/01/23
NORTHGLENN ST 7-36 05-123-30986 Weld County Abandon C 04/24/23
VOGL 4-5A 05-123-21554 Weld County Remove 04/24/23
HOWARD 25C-22HZX 05-123-38231 Weld County Abandon C 04/24/23
RADEMACHER 14-30 05-123-18848 Weld County Remove 04/12/23
HSR-CANNON 9-18A 05-123-20177 Weld County Remove 04/21/23
EDWARDS 23-15 05-123-24039 Weld County Remove 05/26/23

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 03/13/2023 Email: ERIN_JOSEPH@OXY.COM

Print Name: ERIN JOSEPH Title: REGULATORY CONSULTANT

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 4/5/2023

Condtions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

403344269	Form 44 Approved-F
403344272	ABANDONMENT IN PLACE DOCUMENTATION
403365882	Form44 Submitted

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

03/29/2023

Document Number:

403359273

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 47120 Contact Person: ERIN JOSEPH
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (970) 515-1169
Address: P O BOX 173779 Email: ERIN_JOSEPH@OXY.COM
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 466523 Flowline System Name: PUTTER

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: WELD
Qtr Qtr: NWNW Section: 27 Township: 3N Range: 68W Meridian: 6
Latitude: 40.203524 Longitude: -104.992767
GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Measurement Date: 08/03/2018

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 07/17/2018
Pipe Material: Carbon Steel Bedding Material: Native Materials
Max outer Diameter (inches): 2.000 Type of Fluid Transferred: Multiphase
Max Anticipated Operating PSI: 2500 Testing Pressure: 3750 Test Date: 07/29/2018

Description of Corrosion Protection:

Anadarko certifies compliance with rule 1102.I.

Description of Integrity Management Program:

Anadarko certifies compliance with the 1104 series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE

Date: 05/01/2023

Pre-Abandonment 30-day Notice

- ☒ Removed per Rule 1105.d.(2)
- ☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - ☒ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- ☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

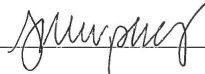
SEE ATTACHED LIST OF UPCOMING ABANDONMENTS AND REMOVALS, DATES VARY

RASMUSSEN FED 35-29 05-123-29519 Remove
MOSER H 21-30 05-123-26398 Remove
UPRC 17-14J 05-123-15036 Remove
UPRR 22 PAN AM U 2 05-123-14612 Remove
S GATE 8-45 05-123-24690 Remove
NORTHGLENN ST 40-36 05-123-34489 Abandon C
KIRKMEYER 10-25 05-123-27359 Remove
BARTEZ 21-17 05-123-30295 Abandon C
NORTHGLENN ST 8-36 05-123-30981 Abandon C
WILSON 2-17 05-123-23480 Abandon C
MCHALE MERLE L UN 2 05-123-14922 Remove
NICHOLS 28C-5HZ 05-123-35914 Abandon C
REI H 9-33D 0512328045 Remove
HSR-RAFALOVICH 14-5 05-123-17306 Remove
HSR-REAM 15-5A 05-123-17307 Remove
VOGL 21-5X 05-123-31203 Remove
VOGL 31-5 05-123-31199 Remove
VOGL 26-6 05-123-31195 Remove
HSR-VOGL 3-5A 05-123-20063 Remove
WEST FARMS 11-14A 05-123-21292 Remove

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 03/29/2023 Email: ERIN_JOSEPH@OXY.COM
Print Name: ERIN JOSEPH Title: REGULATORY CONSULTANT

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved:  _____ Director of COGCC Date: 4/14/2023

Condtions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

403359273	Form 44 Approved-F
403359321	ABANDONMENT IN PLACE DOCUMENTATION
403373934	Form44 Submitted

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

04/14/2023

Document Number:

403374184

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 47120 Contact Person: ERIN JOSEPH
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (970) 515-1169
Address: P O BOX 173779 Email: ERIN_JOSEPH@OXY.COM
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 466523 Flowline System Putter
Name: _____

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: WELD
Qtr Qtr: NWNW Section: 27 Township: 3N Range: 68W Meridian: 6
Latitude: 40.203524 Longitude: -104.992767
GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Measurement Date: 06/25/2018

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 07/17/2018
Pipe Material: Carbon Steel Bedding Material: Native Materials
Max outer Diameter (inches): 2.000 Type of Fluid Transferred: Multiphase
Max Anticipated Operating PSI: 2500 Testing Pressure: 3750 Test Date: 07/29/2018

Description of Corrosion Protection:

Anadarko certifies compliance with rule 1102.I.

Description of Integrity Management Program:

Anadarko certifies compliance with the 1104 series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE

Date: 05/26/2023

Pre-Abandonment 30-day Notice

- ☒ Removed per Rule 1105.d.(2)
- ☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - ☒ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- ☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

SEE UPCOMING LIST OF ABANDONMENTS AND REMOVALS, DATES VARY
PRESLEY 10-04K 05-123-15672 Weld County Remove 05/26/23
PRESLEY 10-3K 05-123-15090 Weld County Remove 05/26/23
PRESLEY 10-6K 05-123-15091 Weld County Remove 06/06/23
NGLENN ST 41-36 05-123-30984 Weld County Abandon C 05/26/23
NORTHGLENN ST 12-36 05-123-34466 Weld County Abandon C 05/26/23
NGLENN ST 21-36 05-123-30988 Weld County Abandon C 05/26/23

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/14/2023 Email: ERIN_JOSEPH@OXY.COM

Print Name: ERIN JOSEPH Title: REGULATORY CONSULTANT

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 5/1/2023

Condtions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

403374184	Form 44 Approved-F
403374205	ABANDONMENT IN PLACE DOCUMENTATION
403389378	Form44 Submitted

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

04/25/2023

Document Number:

403383055

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 47120 Contact Person: ERIN JOSEPH
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (970) 515-1169
Address: P O BOX 173779 Email: ERIN_JOSEPH@OXY.COM
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 466523 Flowline System Putter
Name: _____

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: WELD
Qtr Qtr: NWNW Section: 27 Township: 3N Range: 68W Meridian: 6
Latitude: 40.203524 Longitude: -104.992767
GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Measurement Date: 08/03/2018

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 07/17/2018
Pipe Material: Carbon Steel Bedding Material: Native Materials
Max outer Diameter (inches): 2.000 Type of Fluid Transferred: Multiphase
Max Anticipated Operating PSI: 2500 Testing Pressure: 3750 Test Date: 07/29/2018

Description of Corrosion Protection:

Anadarko certifies compliance with rule 1102.I.

Description of Integrity Management Program:

Anadarko certifies compliance with the 1104 series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE

Date: 05/19/2023

Pre-Abandonment 30-day Notice

☒ Removed per Rule 1105.d.(2)

☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.

☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.

☒ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.

☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.

☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.

☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.

☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.

☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

SEE ATTACHED LIST OF UPCOMING ABANDONMENTS & REMOVALS, DATES VARY

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/25/2023 Email: ERIN_JOSEPH@OXY.COM

Print Name: ERIN JOSEPH Title: REGULATORY CONSULTANT

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

403383055	Form44 Submitted
403383060	ABANDONMENT IN PLACE DOCUMENTATION

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

05/02/2023

Document Number:

403391190

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

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OGCC Operator Number: 47120 Contact Person: ERIN JOSEPH
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (970) 515-1169
Address: P O BOX 173779 Email: ERIN_JOSEPH@OXY.COM
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

FLOWLINE SYSTEM**FLOWLINE SYSTEM IDENTIFICATION**

Facility ID Number: 466523 Flowline System Name: PUTTER

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: WELD
Qtr Qtr: NWNW Section: 27 Township: 3N Range: 68W Meridian: 6
Latitude: 40.203524 Longitude: -104.992767
GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Measurement Date: 06/25/2018

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 07/17/2018
Pipe Material: Carbon Steel Bedding Material: Native Materials
Max outer Diameter (inches): 2.000 Type of Fluid Transferred: Multiphase
Max Anticipated Operating PSI: 2500 Testing Pressure: 3750 Test Date: 07/29/2018

Description of Corrosion Protection:

Anadarko certifies compliance with rule 1102.I.

Description of Integrity Management Program:

Anadarko certifies compliance with the 1104 series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE

Date: 06/05/2023

Pre-Abandonment 30-day Notice

☒ Removed per Rule 1105.d.(2)

☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.

☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.

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☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

SEE ATTACHED LIST OF UPCOMING ABANDONMENTS AND REMOVALS, DATES VARY

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/02/2023 Email: ERIN_JOSEPH@OXY.COM

Print Name: ERIN JOSEPH Title: REGULATORY CONSULTANT

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Condtions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

403391190	Form44 Submitted
403391201	ABANDONMENT IN PLACE DOCUMENTATION

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

05/18/2023

Document Number:

403407075

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 47120 Contact Person: ERIN JOSEPH
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Address: P O BOX 173779 Email: ERIN_JOSEPH@OXY.COM
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

FLOWLINE SYSTEM**FLOWLINE SYSTEM IDENTIFICATION**

Facility ID Number: 466523 Flowline System Name: PUTTER

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: WELD
Qtr Qtr: NWNW Section: 27 Township: 3N Range: 68W Meridian: 6
Latitude: 40.203524 Longitude: -104.992767
GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Measurement Date: 08/03/2018

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 07/17/2018
Pipe Material: Carbon Steel Bedding Material: Native Materials
Max outer Diameter (inches): 2.000 Type of Fluid Transferred: Multiphase
Max Anticipated Operating PSI: 2500 Testing Pressure: 3750 Test Date: 07/29/2018

Description of Corrosion Protection:

Anadarko certifies compliance with rule 1102.I.

Description of Integrity Management Program:

Anadarko certifies compliance with the 1104 series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE

Date: 07/19/2023

Pre-Abandonment 30-day Notice

☐ Removed per Rule 1105.d.(2)

☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.

☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.

☒ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.

☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.

☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.

☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.

☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.

☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

NORTHGLENN STATE 36-36 API 05-123-34473, WELD COUNTY

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/18/2023 Email: ERIN_JOSEPH@OXY.COM

Print Name: ERIN JOSEPH Title: REGULATORY CONSULTANT

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

403407075

Form44 Submitted

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)